

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	1506

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name State NPA
3. Address of Operator P.O. Box 2409 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> HMPM.	10. Field and Pool, or Wildcat Scharb-Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) GR 3901	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-06-80 TIH w/2 3/8" tubing and clean out to PBTD at 10,180'. Circulate hole clean. Spot 150 gal. 10% acetic acid from 10,180' w/40 bbl. flush. TOH, SDFN.
- 3-07-80 FOH. Perforate lower Bone Springs from 10,167 - 10,179 w/4 JSPF (48 holes). TIH w/7" treating packer on 2 3/8" tubing.
- 3-08-80 Acidized perms w/2000 gal. 20% HCl in 4-500 gal. stages w/benzoic acid flakes for blocking agent. Max. press. 4800#, Avg. press. and rate 4400# at 3 bpm, ISIP 3000#, 15 min SIP 2400#. Wait 2 hours to complete the reaction. TOH.
- 3-10-80 TIH w/pump cavity, return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph M. RePace TITLE Production Engineer DATE March 20, 1980

Orig. Signed by Jerry Sexton

APPROVED BY Dist. 1, Supr TITLE _____ DATE MAR 21 1980

CONDITIONS OF APPROVAL, IF ANY: