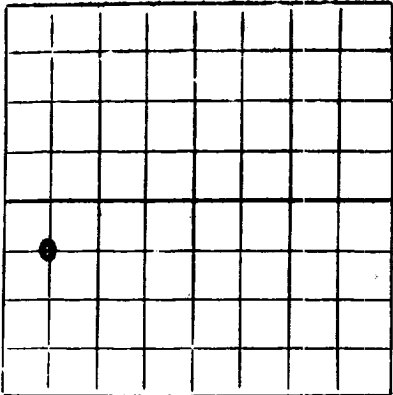


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

The Ohio Oil Company
(Company or Operator)

State NPA
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 6, T. 19 S., R. 35 E., NMPM.

Wildcat Pool, Lea County.

Well is 1980 feet from South line and 660 feet from West line of Section 6. If State Land the Oil and Gas Lease No. is 1506.

Drilling Commenced 7-24-59, 19. Drilling was Completed 1-11-60, 19.

Name of Drilling Contractor Great Western Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3919'. The information given is to be kept confidential until 10-1, 1960.

GAS
NEEL SANDS OR ZONES

No. 1, from 13,033' to 13,040' No. 4, from to

No. 2, from 13,057' to 13,073' No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	341'	Guide			Surface
9 5/8	36 & 40	"	4044	"			Intermediate
7	26 & 29	"	13800'	"		13033-40 & 13057-73	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	361'	400	2-Plug		
12 1/4	9 5/8	4030'	900	2-Plug		
8 3/4	7	13800'	650	2-Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Calculated absolute open flow potential -- 3750 MCFPD using 24 hour static BHP -- 6008 lbs.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 14,647' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-29-60, then shut in awaiting pipe line connection.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 3750 M.C.F. plus 246 barrels of
liquid Hydrocarbon. Shut in Pressure 6008 lbs.

Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1840	1840	Caliche, shale, sd, ls. Post Perm.				<u>TOPS</u>
1840	3350	1510	Anhy, salt, shale, sd, Rustler, Tansall fm.				Bone Springs 7,850
3350	4620	1270	Anhy, dolo, sd, Yates, Seven Rivers fms.				Mississippian 13,757
4620	5200	580	Dolo, sd, sh, anhy, Queen Penrose fms.				Devonian 14,557
5200	7860	2660	Sd, dolo, sh, anhy, Cherry Canyon, Brushy Canyon Groups.				Two copies of electric log enclosed.
7860	10700	2840	Ls, dark, hard; chert, lmy; shale hard cherty; sd, Leonard, Bone Springs				<u>DIST:</u>
10700	12000	1300	Ls, sh., Wolfcamp fm.				N.M.O.C.C.
12000	12320	320	Ls, sh, chrt, Strawn fm.				Commissioner of Public Lands
12320	13350	1030	Sd, sh, ls, Bend fm.				Argo Oil Co.
13350	13750	400	Sh, sd, ls, Morrow fm.				Skelly Oil Co.
13750	14390	640	Ls, chrt. Mississippian fm.				Atlantic Rfg.
14390	14560	170	Sh., Woodford fm.				Gulf Oil Co.
14560	14650	90	Ls, dolo, Devonian fm.				Mr. J. A. Grimes
							Mr. L. H. Shearer
							Mr. D. V. Kitley
							Mr. T. A. Steele
							Mr. T. O. Webb
							Mr. C. M. Lynch
							Mr. Albert Mechler, Jr.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 11, 1960

(Date)

Company or Operator The Ohio Oil Company

Address Box 2107, Hobbs, New Mexico

Name D. E. Morris

Position or Title Assistant Superintendent