Submit to appropriate District Offic	EPORTS ON WE	LLS	
COMPANY Args (11 Corporation, 1728 Mi	lam Building, Sa ress)		2:55
LEASE Chas. S.Alves Trustee WELL NO.	,	S 7 T	19-5 R 35-E
DATE WORK PERFORMED April 21, 19	56POOL	Wildont	
This is a Report of: (Check appropriate b	olock) Re	sults of Test	of Casing Shut-off
Beginning Drilling Operations	Re	medial Work	
Plugging	Ot	her	
30 sacks. With D.P. hung at 1025' plugged at 3270' plugged back to 3191' with 30 sac blow-out preventer. Welded on to 9-5/8", Magnatector found 9-5/8" masing stuck at 1 off at 1104'. Pulled out and recovered 10 1124' plugged back to 1048' with 30 sacks. with 30 sacks. Commuted top 13-3/8" casin required monument in cellar. Pits jetted	ks. Laid down L removed slips ou 104", partially 88.83" of 9-5/8" With D.P. hung g and cellar with dry.	ij joints of s t of bradenhau stnok at 1116 casing. With at 335' plugs h 10 sacks and	J.P., removed ad. Ran McCullough J. Out 9-5/8" 1 D.P. hung at yed back to 298!
Original Well Data:		-	
DF Elev. TD PBD Tbng. Dia Tbng Depth O	Prod. Int.	Compl Date Oil String Depth	
Perf Interval (s)		OAT DUT	
	ing Formation (s	;)	
RESULTS OF WORKOVER:	<u></u>	BEFORE	AFTER
Date of Test		ي الم	
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by			
OIL CONSERVATION COMMISSION Name ML Armstrong	(Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name		
Title	Position District Superintendent		
Date	Company Argo		

st