	RIBUTION		+											
SANTA F1 Fill U.S.G.S				NE	WMEXI	CO 0	IL CO	DNSER	VATION (сомм	IISSION		FORM C-103 (Rev 3-55)	
LAND OFFICE TRANSPORTER	OIL GAS			M	ISCEL	LAN	EOU	S REP	ORTS O	NWE	ELLS		(
PROBATION OFFICE			(Submit t	o approp	vriate D)istric	t Office	as per Com	missi	on Rule 11	06)		
Name of Compar]	Addres			*	<u></u>	: ;	5	
The Atl Lease	antic Re	erini	ing Compa		11 No.	Unit I			ox 1978, Township			<u>u Me</u> ange	exico	
bta te					2	N N		14	195			0	35E	
Date Work Perío 5/14 & 5/		Pool Undesign	nated					County Lea						
					REPORT	OF: (Check .	approprie	ate block)					
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):														
🔀 Plugging					dial Work			· ·						
Detailed accoun				-										
This well was drilled to a total depth of 5013' without encountering any commercial shows. Flugging operations began $5/14/62$. 10 joints of 8 $5/8^{\circ}$ 0.0. 24% J-55 ST&C casing set at 342.38' and cemented to surface were left in the well. The following neat cement plugs were spotted through open ended drill pipe to F & 7. 10.6%/gal salt del mud was left between these plugs.														
25 sx 4926-5013! 25 sx 1980-2067! 25 sx 4491-4578! 25 sx 306-392! 25 sx 3282-3369! 10 sx top of 8 5/8" casing. 25 sx 2972-3059! 10 sx top of 8 5/8" casing.														
Removed casing head and installed dry hole marker. Flugging operations completed 5 a.m. 5/15/62.														
Witnessed by Position								Company Ser The Atlantic defining Gomman					2	
<u> </u>	0015		FILL IN		D <mark>rlg.</mark> W FOR R			ORKRI	L <u>The Atl</u> EPORTS ON		<u>e defini</u>	ing.	Liompany	
DEEL		TP			ORIG	INAL W						<u> </u>	platics D :	
D F Elev. T D				PBTD			_		roducing	Producing Interval		Completion Date		
Tubing Diamete	Tubing Diameter Tubing D		Tubing Dept	oth			Dil Stri	ng Diame	eter	er Oil String		Depth		
Perforated Interval(s)														
Open Hole Interval							Producing Formation(s)							
RESULTS OF WORKOVER														
Test	Date of Oil Produc Test BPD			ion Gas Produ MCFP				Production 3 P D	Cub	GOR ubic feet/Bbl		Gas Well Potential MCFPD		
Before Workover														
After Workover										1				
/////////		TION COMMI			I hereby certify that the information given above is true and complete to the best of my knowledge.									
Approved by								Name						
Title	<u> </u>		<u> </u>	79114	<u></u>		Positi		<u> </u>		<u></u>			
Date							Compa	any	Urilling	-				
The Atlantic Refining Company											T			