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DISTRIBUTION			
SANTA FE	ļ		
FILE			
U.S.G.S.			
LAND OFFICE			<u>.</u>
TRANSPORTER	OIL		
	GAS		
OPERATOR			ļ
PRORATION OFFICE			

## .W MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
LAND OFFICE AUTHORIZATION TO THE				HOLOK FOLL AND N	TORAL OF			
IRANSPORTER	OIL GAS	_	•					
OPERATOR	1 0 //3							
PRORATION OF Operator							}	
Tam	narack	Petro	leum Company, Inc.					
Address	Ruildir	or of t	he Southwest, Midland.	Texas 79701				
11003011(3) 121 1111119	(Check pro	per box)	he Southwest, Midland,	Other (Please	explain)	me from Cab	of "15"	
New Well Recompletion			Change in Transporter of: Oil X Dry Gas	State No.	. 1 effect	tive 10-1-69		
Change in Ownershi	ip		Casinghead Gas X Condens					
If change of owner and address of pre	ship give	name er						
			FACE					
DESCRIPTION (	OF WELL	AND L	Well No. Pool Name, including Fo		Kind of Lease State, Federal	or Fee Cana	Lease No.	
Northeast Pe	earl Qu	ieen L	Jnit 3   Pearl Queen		State, redetar	or Fee State	E8570	
	Ο,	2310	Feet From The East Line	e and330	_ Feet From T	he South		
	15			5-E , nmpm,	Le	ea	County	
Line of Section			ilonip					
DESIGNATION (	OF TRAN	SPORT er of Oil	ER OF OIL AND NATURAL GA	Address (Give duaress to				
The Permia				P. O. Box 311 Address (Give address t	9, Midla	ind, Texas 7	79701 to be sent)	
Name of Authorized Warren Pet				P. O. Box 158			74102	
If well produces of			Unit Sec. Twp. Rge.	Is gas actually connecte		n		
give location of tar	nks.		C   23   19S   35E	<u> </u>	number:	NA		
If this production COMPLETION I		gled with	h that from any other lease or pool,	New Well Workover	Deepen	Plug Back   Same Re	es'v. Diff. Res'v.	
Designate Ty	ype of Co	mpletio	011	New Well	beepen !			
Date Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RI	KB, RT, GI	R, etc.j	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	-					Depth Casing Shoe		
Perforations								
		:	TUBING, CASING, AND	D CEMENTING RECOR		SACKS CE	EMENT	
HOLI	ESIZE		CASING & TUBING SIZE					
							<del> </del>	
	ND REQU	EST F	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volu	me of load oil	and must be equal to o	r exceed top allou	
OIL WELL Date First New OI	l Run To T	anks	Date of Test	Producing Method (Flow		ft, etc.)		
Length of Test			Tubing Pressure	Casing Pressure		Choke Size		
Length of Yest						Ggs-MCF		
Actual Prod. Durin	ng Test		Oil-Bbls.	Water-Bbls.		Gds-MCF		
			1					
GAS WELL	-MCF/D	<del></del>	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condense	it•	
				Casing Pressure (Shut	-in1	Choke Size		
Testing Method (p	itot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sude		Chore alle		
. CERTIFICATE	OF COM	IPLIAN	CE	OIL	CONSERVA	TION COMMISSI	ON	
			regulations of the Oil Conservation	APPROVED		1359	), 19 <u> </u>	
Commission bosse	- 6	malled v	with and that the information given best of my knowledge and belief.	11 1 1 2 6		Morel		
Spoke is time an	ia compre		, , , , , , , , , , , , , , , , , , , ,	TITLE				
					o be filed in	compliance with RU	LE 1104.	
	1		Contract of the second	75 - 10 0 505	west for allos	vable for a newly dr	illed or deepene	
	(Signature)			tests taken on the	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Vice President (Title)			All sections of this form must be filled out completely for allow able on new and recompleted wells.					
October 14, 1969			well name or number	er, or transpor	I, III, and VI for c ter, or other such ch	sufe or congress.		
,		(D)	<del></del> ,	Separate Form completed wells.	ns C-104 mus	it be filed for each	, pool in multipl	
				il combining agins				