	i	1	1	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	TUBING, CASING, AND CEMENTING RECORD			
	Perforations			Dep
	Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tub
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B
	Designate Type of Com	pletion - (X)	New Well Workover Deepen	Pluc
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	If well produces oil or liquids, give location of tanks.	O 15 19S 35		NA
		roleum Company Unit Sec. Twp. Rge.	Bartlesville, Okla	homa When
	Shell Oil Company Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas		Address (Give address to which ap	P.O. Box 2099, Houston Address (Give address to which approved co
***	Name of Authorized Transporter	of Oil 👿 or Condensate 🗌	Address (Give address to which ap	
III.	DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	GAS	
	Unit Letter;	Township 19S Range	35E , NMPM, Les	
	Unit Letter O; 2310 Feet From The East Line and 330 Feet From The			
	Cabot State ''15' 1 Pearl Queen State, Fed.			
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease			
	If change of ownership give na and address of previous owner		Canyon Dr., San Anto	nio, I
	Change in Ownership X	Casinghead Gas Cond	densate Carbon St	
	New Well Recompletion	Change in Transporter of: Oil Dry		
	Reason(s) for filing (Check prope		Other (Please explain) Effective	11_1
	Tamarack Petroleum Company, Inc. Address 910 Building of the Southwest, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)			
I.	PRORATION OFFICE Operator			
	OPERATOR			
	TRANSPORTER OIL GAS			
	U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAI	L GAS
	FILE	 	AND	
	SANTA FE	l l	T FOR ALLOWABLE	
	DISTRIBUTION	EW MEXICO OIL	CONSERVATION COMMISSIC	
Į.	NO. OF COPIES RECEIVED			

(Signature)

Vice President

November 11, 1968

68 anged from Cabot Cabot State '15' exas 78209 Lease No. State E8570 South County py of this form is to be sent) n. Texas 77001

The py of this form is to be sent) Same Res'v. Diff. Res'v. ing Depth th Casing Shoe SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casina Pressure Tubing Pressure Length of Test Water - Bbls. Actual Prod. During Test Oil-Bbls. **GAS WELL** Bbis. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE NOV 13 1968 . 19 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104

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Supersedes Old C-104 and C-110 Effective 1-1-65