REQUEST FOR (OIL) - (GAS) ALLOWAPLE	BER DE COP .S			HEW MEXICULOIL CONSER Santa Fe, Net		(Form C-18+) Pavised 7/1/97
This form $\gamma_{en} \gamma_{en}$ with models in any conjusted Oil or Case well.  New With Schwarz and Schwarz a	.E .G.S.			REQUEST FOR (OIL) -	(GAS) ALLOWAP	LE
The form the submitted in the operator before an initial allowable will be assigned to any completed OutPCR until the Close Star will be assigned flective 7:00 A.M. on date of completion or recompletion, provided this form is flag during claimed and the case of an oil well when Rev GRas will be assigned effective 7:00 A.M. on date of completion or recompletion. The completion date shall be that date in the case of an oil well when Rev GRs delivered in 15.025 pris at 60° Fahrenheit.       end to completion or recompletion. The completion date shall be that date in the case of an oil well when Rev GRs delivered in 15.025 pris at 60° Fahrenheit.     endbs	ND OFFICE					
nc C-104 is to be submitted in QCADECPTICATE to the same built of completion, provided takinorn is fight during-gelendar will be extended of completion or eccompletion, provided takinorn is fight during-gelendar will be stock tanks. Cas must be reported on 15.025 pize at 60° Fahrenbet.    into the stock tanks. Cas must be reported on 15.025 pize at 60° Fahrenbet.  (Date)    (Pace)  (Pace)  (Date)    ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  (Date)  (Date)    Earl G. Caltea  Cabet Carboa State  (Well No	RATION OFFICE					
Babb 5, Ref. Mailes  Optimization    (Place)  (Date)    Company or Operator)  Carbos 2 State  Well No.  1  in. 53  /453  Sf	rm C-104 le will be	is to be su assigned ef	bmitted in Q <sup>1</sup> ffective 7:00 or recompleti	A.M. on date of completion or recompletion. The completion date shall be that the reported on 15.025 psia at 60° Fahre	etion, provided the form is date in the case of an oil well enheit.	film during calendar when new offis deliv-
Barl. G. Celtes  Cabet Carbos State  Well No.  1  In. SM  14  16  16  16  16  16  16  16  16  16  16  16  16  16  <	d into th	ie stock tar	iks, Gas must	Hends	•	6/8/61 (Date)
Barl. G. Celtes  Cabet Carbos State  Well No.  1  In. SM  14  16  16  16  16  16  16  16  16  16  16  16  16  16  <	E ADE L	IFRFRV I	REQUESTIN	G AN ALLOWABLE FOR A WELL	KNOWN AS:	
(Company or Operator)  Sc. 15.  T.  19.5., R.  35.E., NMPM., Fearl Quern, (Underignated)  Pool    Unit Len  Sc. 15.  T.  19.5., R.  35.E., NMPM., Fearl Quern, (Underignated)  5/25/61    Please indicate location:  Elevation  3.TTO K.B.  Total Depth  5.044  PED 5.026    D  C  B  A  Fearl Operations  5.026  Period State    D  C  B  A  Period State  State  Period State  5.026    D  C  B  A  Period State  A 150  Name of Prod. Form.  Queen    Period State  A 150  A 150  A 150  A 150  Depth  Depth  Depth  State  Depth  State  Depth  State  Depth  State  Depth  Depth  State  Depth  Depth <td>L AKL I</td> <td>1 C Cel</td> <td>ton C</td> <td>het Carbon State, Well</td> <td>No 1</td> <td></td>	L AKL I	1 C Cel	ton C	het Carbon State, Well	No 1	
Use Line  County. Date Spudded.  5/11/61  Dete Drilling Completed  5/25/61.    Please indicate location:  Top 01/0as Pay  A.950  Name of Prod. Form.  Queen    D  C  B  A  Performations  4.950  Name of Prod. Form.  Queen    E  F  G  H  Performations  4952.  4952.  4954.  - 4962.  4964.    E  F  G  H  Open Hole  Name  Casing Shoe  5.043  Depth	( <b>Co</b>	mpany or O	perator)	(Lease)	Beenlanderste (Tinde	cianatad) Pool
Lea  County Date Spudded  5/11/61  Date Drilling Completed  9/20/21    Please indicate location:  Top Oil/Gas Pay 4,950  Name of Fred. Form.  Queen    D  C  B  A  Performance  Queen    D  C  B  A  Performance  Queen    D  C  B  A  Performance  Queen    E  F  G  H  Performance  Depth Date Studied  Date Studied  Date Studied		, Se	c15			
Elevation:  Sitto K.B.  Total Depth  Joyne    D  C  B  A  Perforations  4950  Name of Frod. Form.  Queen    E  F  C  H  Open Hole  Name  Casing Shoe  5,043  Depth    L  K  J  T  Natural Frod. Test:  Test No T				County Date Spudded 5/11/61	Date Drilling Complet	
Prese inducte totation.  Top 01/Gas Pay 4,950  Name of Fred. Form.  Queen    D  C  B  A  Perforations 4950 - 4952, 4954 - 4962, 4964 - 4966    E  F  G  H  Perforations 4950 - 4952, 4954 - 4962, 4964 - 4966    D  C  N  Depth  Depth  Depth    Casing Shoe				Elevation 3.770 K.B.	Iotal Depth	PBID C
D  C  B  A    PRODUCING INTERVAL  -    E  F  G  H    Open Hole  Nene  Casing Shoe  J. Object    L  K  J  -  Choke  Statural Fred. Test:  Mone    N  O  P  Natural Fred. Test:  No Test:  No Test:  No Test:  Statural Fred.  Choke    M  N  O  P  Casing Shoe  J. Object  Choke  Choke    M  N  O  P  Casing Casing and Cementing Record  Natural Fred. Test:  MCF/Day: Hours flowed  Choke Size    Material fred.  Natural Fred. Test:  MCF/Day: Hours flowed  Choke Size  Choke Size    Natural Fred.  Test After Acid or Fracture Treatment:  MCF/Day: Hours flowed  Choke Size    Stre  Fret  Sat  Test After Acid or Fracture Treatment:  MCF/Day: Hours flowed    2  Go41  150  Sate first new  Choke Size  Otil windo    2  Go41  150  Sate first new  Company or Operatory  Company or Operatory    2	Plea	se indicate	location:	Top Qil/Gas Pay 4.950	Name of Prod. Form	Queen
E  F  G  H  Open Hole  Neme  Classing Shoe  5.043  Tubing  5.006    L  K  J  Natural Prod. Test: No Test: No Test: bbls, oil,bbls water inhrs,min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size    M  N  O  P  Isad oil used):61  bbls, oil,bbls water inAhrs,min. SizeChoke Size    Nutural Prod. Test: MTF/Day; Hours flowedChoke Size MTF/Day; Hours flowedChoke Size	D	C B	A	PRODUCING INTERVAL -		
Open Role  New Construction  Natural Prod. Test: No						epth <b>E 00</b> 4
I  K  J  Natural Prod. Test: No Test:	E	₽° G			Casing ShoeT	
M  N  O  P  load oil used):61bbls,oil,15bbls water in _24_hrs,min. Size \$200.    M  N  O  P  load oil used):61bbls,oil,15bbls water in _24_hrs,min. Size \$200.    GAS_WELL TEST	L	K J		Natural Prod. Test: No Test bbls.oil,	bbls water in	hrs,min. Size
Image: Construct of the set of the				Test After Acid or Fracture Treatment	(after recovery of volume of	oil equal to volume of Choke
Image: Construct of the set of the	M	NC	) P	load oil used):bbls.oil,	15bbls water inhr	s,min. Size
Natural Prod. Testi  MCF/Day; Hours flowed  Choke Size    Surr  Feet  Sax  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed    8  5/8  165  100  Choke Size  MCF/Day; Hours flowed    8  5/8  165  100  Choke Size  MCF/Day; Hours flowed    2  4995  Choke Size  Method of Testing:  MCF/Day; Hours flowed    2  4995  Choke Size  Method of Testing:  MCF/Day; Hours flowed    2  4995  Choke Size  Method of Testing:  MCF/Day; Hours flowed    2  4995  Choke Size  Method of Testing:  MCF/Day; Hours flowed    2  4995  Choke Size  Method of Testing:  MCF/Day; Hours flowed    3  150  Sandfrac 20,000  gata; 31,000  Saud; 750  gats acid, water, oil, and Casing    2  4995  Oil Transporter  Image: Company of Company of Company of Company of Operator  Gats Transporter  Yeat ed    4  MCF/Day; Hours flowed						
building Gassing and Gementing Record  Method of Testing (pitot, back pressure, etc.):				the second se	WTE/Day: Hours flowed	Choke Size
Sur  Feet  Sax  Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	·			· · · ·		
B  5/8  165  100    5  1/2  5041  150    2  150  sand): Sandfrae 20,000 gals 31,000 gals Sand, 750 gals seid    2  1995  Gasing Tubing Date first new Press.    011 Transporter  Is Need Carp.    Gas Transporter  Yented    Gas Transporter  Yented    I hereby certify that the information given above is true and complete to the best of my knowledge.    Name  Name    OIL CONSERVATION COMMISSION  By:    By:  Jenuity    Title  Send Communications regarding well to:				Method of Testing (pitot, back pressu	wrE/Dav:	Hours flowed
8 5/8  165  100    5 1/2  5041  150    acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Sandfrac 20,000 gals 31,000 gals 4,000 ga	Size			Test After Acid or Fracture Treatment: T	NST/ Day	
5 1/2  5041  150    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Sandfrae 20,000 gals 31,000 Sand, 750 gals acid    2  4995  Date first new    3  100 first new  June 7, 1961    0  11 Transporter  Ite Need Carp.    0  Gas Transporter  Yented    Market Company or Operator  Yented    Market Constant  Yented    Signature  Yented    Signature  Yented    Yented  Yented    Yented  Yented    Yented  Yented<			100			and the second
5 1/2  5041  150    sand):  Sandfrac 20,000 gals 31,000% Sand, 750 gals seid    2  4995  Date first new    2  4995  oil run to tanks  June 7, 1961    6  Fress.  Press.  oil run to tanks  June 7, 1961    6  Fress.  Press.  oil run to tanks  June 7, 1961    6  Fress.  Press.  oil run to tanks  June 7, 1961    6  Fress.  Press.  oil run to tanks  June 7, 1961    6  Fress.  Press.  Press.  Oil run to tanks    6  Fransporter  Kented  Kented  Kented    6  Gas Transporter  Vented  Kented  Kented    6  Coll, Conservation given above is true and complete to the best of my knowledge.  Kented  Kented    6  Coll, Conservation given above is true and complete to the best of my knowledge.  Kented  Secondation given above is true and complete to the best of my knowledge.    6  Mapproved	8.5/	8 - 102		taid on Fracture Treatment (Give amour	nts of materials used, such as	; acid, water, oil, and
2  4995  Press	51/	2 5041	150		31 0008 Sand 750 48	ls seid
Coil Transporter  Ke Need Corp.    Gas Transporter  Vented    Gas Transporter  Vented    Itemarks:  Vented    I hereby certify that the information given above is true and complete to the best of my knowledge.    Napproved				sand): Souther Ling Date Casing Tubing Date	first new	7. 1961
Gas Transporter  Vented    Remarks:	2	4995		PressPress011	rul to tanks	
I hereby certify that the information given above is true and complete to the best of my knowledge. I hereby certify that the information given above is true and complete to the best of my knowledge. RARL G. COLTON (Company or Operator) (Company or Operator) By: OIL CONSERVATION COMMISSION By: Signature) Title. Send Communications regarding well to: EARL G. COLTON			Į	Gil Transporter RC N		
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	ļ			Gas TransporterVente	d	
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	Remarks:		••••••			
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved			••••••	for the second s		
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Approved	I he	rehy certify	that the inf	ormation given above is true and comp	lete to the best of my knowle	dge.
OIL CONSERVATION COMMISSION By: <u>Jeslie</u> By: <u>Jeslie</u> By: <u>Jeslie</u> By: <u>Jeslie</u> By: <u>Jeslie</u> By: <u>Jeslie</u> By: <u>Jeslie</u> By: <u>Jeslie</u> By: <u>Signature</u> By: <u>Signa</u>	A	,		10		
By: <u>Jeslie</u> <u>Agent</u> Title <u>Send Communications regarding well to:</u> Name <b>EARL G. COLTON</b>	rhhioned	••••••		(	/ company or Open	lle
By: <u>Jeslie Gementer</u> Title <u>Agent</u> Send Communications regarding well to: Name <b>EARL G. COLTON</b>	,	OIL CON	SERVATIO	COMMISSION By:	(Signature)	<u>v</u>
Title			,		Acont	
Title					Send Communications reg	arding wen to.
Bex 2076, Hebbs, N. N.	Title	•••••••	•••••••••••••••••••••••••••••••••••••••	Name	EARL G. COLTON	
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