NO. OF COPIES REC	IVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
LAND OFFICE	_		
TRANSPORTER OIL	_		2
GAS	4		
OPERATOR	4		
PRORATION OFFICE Operator			·
	oleum Company, Inc.		
	the Southwest, Midland,	Texas 79701 Other (Please explain)	
New Well	Change in Transporter of:		no from Union State
Recompletion	Oil X Dry Gas		ne from Union State
Change in Ownership	Casinghead Gas X Conden	No. 1 effective 10	-1-09
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
Northeast Pearl Queen		State, Federal or	F•• State E7360
Location			
Unit Letter / N ;	330 Feet From The South Line	e and $\phantom{aaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaa$	West
Line of Section 15 T	ownship 19-S Range 3	5-E , _{ммрм} , Lea	County
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of O	Il X or Condensate	Address (Give address to which approved	
The Permian Corpora		P. O. Box 3119, Midland Address (Give address to which approved	, Texas 79701
Name of Authorized Transporter of C			
Warren Petroleum C	orporation	P. O. Box 1589, Tulsa, (JKIanoma /4102
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	NA
give location of tanks.	C : 23 19S : 35E		1471
	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen F	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.
(DE DVD DE CO	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing 1 official		
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT.
HOLE SIZE	CASING & FUBING SIZE		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	l must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	erc.,
	Tubing Processes	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cdaing Probability	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
		•	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Equipment 1950		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT	ION COMMISSION
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given the best of my knowledge and belief.	given N. V.	
anote to time and combined to		1/2000000000000000000000000000000000000	
 		TITLE	
- 1 / Am I do A.	This form is to be filed in compliance with RULE 1104.		
I Wal I I I	MA	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
•	gnature)		
Vice Presiden		All sections of this form must	be filled out completely for allow
	Title) 060	able on new and recompleted well	B. 1
October 14, 1		Fill out only Sections I, II, well name or number, or transporter	III, and VI for changes of owner or other such change of condition
•	(Date)		he filed for each mool in multiply

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.