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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7360	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Tamarack Petroleum Co., Inc.		Northeast Pearl Queen
3. Address of Operator		9. Well No.
P. O. Box 2046, Midland, TX 79702		Unit
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K, 1650 FEET FROM THE south LINE AND 1980 FEET FROM		Pearl (Queen)
THE west LINE, SECTION 15 TOWNSHIP 19S RANGE 35E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3779 KB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up plugging unit on August 7, 1985.
- Pull out of hole with tubing and packer.
- Set CIBP at 4790 (perfs 4862-5002 & open hole 5004-5016), dumped 5 sks cement on plug.
- Cut 5 1/2 casing at 208' and pull out and lay down.
- Circulated casing with 9.5# mud.
- Pump 25 sacks cement plug from 3148.
- Pump 25 sacks cement plug from 1883.
- Pump 35 sacks cement plug from 260. Tag plug at 178'. Pump 15 sacks cement plug from 178'.
- Set 10 sacks cement surface plug and marker on August 10, 1985.
- Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy H. McChesney TITLE Engineering Manager DATE August 28, 1985

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE OCT 28 1985

CONDITIONS OF APPROVAL, IF ANY:

STANDARD

SEP -6 1985

6-2-2
HODGE OFFICE