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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			L_
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	<u> </u>	<u> </u>
	GAS		
OPERATOR			
PRORATION OFFICE		1	

DISTRIBUTION		W MEXICO OIL CONSERVATION COMMISSIO: Form C-104 Supersedes Old C-104 and		
SANTA FE	REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	AS	
LAND OFFICE				
TRANSPORTER GAS				
PRORATION OFFICE				
Operator				
Address	troleum Company, Inc.			
910 Building	of the Southwest, Midland	, Texas 79701 Other (Please explain)		
New Well	Change in Transporter of:	Change of well	name from Union	
Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas X Conden	State No. 2 cm	ective 10-1-69	
If change of ownership give name and address of previous owner	•			
. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
Northeast Pearl Quee	n 10		0 177260	
Location	1650 Feet From The South Lin	e and 1980 Feet From T	The West	
1.	10.6	35-E , _{NMPM} , Le	a County	
Line of Section 14	Township 27			
Name of Authorized Transporter of	OIL X or Condensate	Address Give daniess to witten approv		
The Permian Corpo	oration	P. O. Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum	Corporation	P. O. Box 1589, Tulsa, Oklahoma 74102		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 23 19S 35E	Yes When NA		
If this production is commingled C. COMPLETION DATA	with that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Compl		New Well Workover Deepen	Pring Back Some from the State of the State	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
The same and the s	FOR ALLOWARIE (Test must be o	after recovery of total volume of load oil	and must be equal to or exceed top allow	
7. TEST DATA AND REQUEST	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li		
Date First New Oil Run To Tanks	Date of Test	Producing Monaco (1 tous) passey, 6		
Length of Test	Tubing Pressure	Casing Pressure Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bble. Gas-MCF		
		`		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPL	IANCE	OIL CONSERVA	ATION COMMISSION	
		APPROVED	369	
Commission have been compli	and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	he do	her	
above is true and complete to	. THE DEST OF HIS WITHURSERS SHE PASSES.	TITLE	A second	
	•	1 7 7	compliance with RULE 1104.	
WI I	alp	Te at to to a secure of for allo	wable for a newly drilled or deepene	
Vice Preside	(Signature)	well, this form must be accomp	ordance with RULE 111.	
	(Title)	able on new and recompleted w	ust be filled out completely for allow vells.	
October 14,	1909	Fill out only Sections I.	II. III, and VI for changes of owner ries or other such change of condition	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.