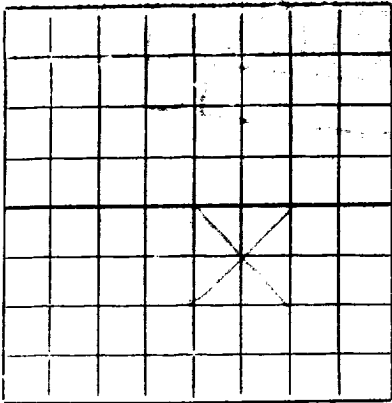




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

.....**Ralph Iowa**.....**Gulf Roberts**.....
.....(Company or Operator).....(Lease).....
Well No. 1, in NW ¼ of SE ¼, of Sec. 17, T. 19-S, R. 35-E, NMPM.
.....Wildcat.....Pool, Lea.....County.
Well is 1980 feet from South line and 1980 feet from East line
of Section 17. If State Land the Oil and Gas Lease No. is Patented
Drilling Commenced June 30, 1957. Drilling was Completed August 1, 1957.
Name of Drilling Contractor Oates Drilling Company, Inc.
Address Odessa, Texas
Elevation above sea level at Top of Tubing Head 3842 DF. The information given is to be kept confidential until
XX, 19.....

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	36	New	396	Reg			Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	396	300	Pump.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

.....Drilled to 5350, ~~and then abandoned~~ no show then plugged.....
.....and abandoned......
.....
.....
Result of Production Stimulation.....
.....
.....Depth Cleaned Out.....

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5350 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....Dry....., 19.....

OIL WELL: The production during the first 24 hours was.....**None**.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1842	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2040	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3250	T. Montoya.....	T. Farmington.....
T. Yates.....	3428	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3950	T. McKee.....	T. Menefee.....
T. Queen.....	4687	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	5193	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1840		Red beds				
1840	3400		anhy & salt				
3400	3700		anhy & sand				
3700	4700		Dolo, anhy & sand				
4700	5353		Dolo & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

..... August 5, 1957 (Date)

Company or Operator.....**Ralph Iowa**..... Address.....**Box 832, Midland, Texas**.....

Name W. A. Taylor Position or Title Agent