

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 345, Roswell, New Mexico</b>			
Lease <b>Alves</b>	Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>19</b>	Township <b>19S</b>	Range <b>35E</b>		
Date Work Performed <b>10-29-60 thru 2-9-61</b>	Pool <b>undesignated</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran 2" tubing open ended & spotted 250 gallons 15% Spearhead acid. Pulled tubing.
2. Perforated 5 1/2" casing 5066' - 5069' w/4-1/2" JSPP, @ 5084', 5087', & 5130' w/8-way "Frac" jet.
3. Treated down 5 1/2" casing w/21,000 gallons lease crude (9000 gallons containing 1.5# 20-40 Mesh sand & 1/40# Mark II Adomite/gallon & 12,000 gallons containing 2# 20-40 Mesh sand & 1/40# Mark II Adomite/gallon) in 3 stages using ball sealers.
4. Ran 2" tubing & set packer @ 5100' w/8000# wt. 2" seating nipple @ 5104'.
5. Swabbed 100% water.
6. Pulled tubing & packer.
7. Set CIBP @ 5120' & capped w/1 ex. cement. PBTD 5112'.
8. Ran tubing, pump & rods.
9. Pumped 100% water.
10. Well plugged and abandoned February 9, 1961.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
------------------------------------	---------------------------------------	-------------------------------------

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P BTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Feshi A. Clements</i>	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title	Position <b>District Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		