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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, N.M. 88240</p> <p>4. Location of Well UNIT LETTER M 990 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 19 TOWNSHIP 19S RANGE 35E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Peoples Security Co. "A"</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Undesignated</p> <p>12. County Lea</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3810' GL</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5964' PB. Pulled tubing. Ran Baker CIBP and set at 5797' and capped with 5 sacks cement 5797-47'. Cut 5-1/2" casing at 4470', pulled and recovered 107 jts, 4464', & 1 cut jt, 21', 5-1/2" OD 15.5# J-55 LT&C casing. Went in hole and circulated hole with mud. Spotted 25 sack Cl. H cement plug 4535-4425'. Spotted 36 sack Cl. H cement plug 4089-3989' across 8-5/8" casing shoe at 4028'. Pulled out of hole. Cut 8-5/8" casing at 972', 870' & 542' - pipe stuck. Cut 8-5/8" casing at 442' & recovered 12 joints. Spotted 60 sack Cl. H cement plug across 8-5/8" stub 492-392'. Spotted 80 sack Cl. H cement plug across 13-3/8" shoe at 303' (341-241'). Spotted 33 sacks Cl. H cement plug from 50' to surface. Installed dry hole marker and cleaned location. Will advise when location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Barbra* TITLE Area Engineer DATE 10-23-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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