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.S.G.S.

AND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL
WELL ☒GAS
WELL ☐

OTHER-

1. Name of Operator

Gulf Oil Corporation

2. Address of Operator

P. O. Box 670, Hobbs, N.M. 88240

4. Location of Well

UNIT LETTER M 990 FEET FROM THE south LINE AND 660 FEET FROMTHE west LINE, SECTION 19 TOWNSHIP 19S RANGE 35E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Peoples Security Co. A

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

15. Elevation (Show whether DF, RT, GR, etc.)

3810' GL

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☒CHANGE PLANS ☐☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5964' PB. Ran GR-CCL from 5946' to 5880' up. Perforated 5½" csg 5849-51, 5858-60', 5878-80' with 4, .48" HPF. Frac treated perforations 5849-5880' with 20,000 gallons containing 2# 20-40 SPG. AIR 23 bpm. Averaged press 3900#. ISIP 2100#, after 15 minutes 1850#; after 13 hours 1440#. Ran tubing and set at 5883'. Swabbed and cleaned up well, installed pumping equipment and tested - no commercial production obtained. It is proposed to plug and abandon as follows: Set CIBP at approximately 5800', cap with 5 sacks cement (50'). Cut and recover approximately 5300' 5½" 15.50# casing. Set Plug #1, 100' = 21 sacks, from 5350-5250' across 5½" casing stub. Set Plug #2, 100', 35 sacks, from 4833-4733' across top of Queen. Set Plug #3, 100', 36 sacks, from 4078-3978' across 8-5/8" casing shoe at 4028'. Cut and recover approximately 500' of 8-5/8" casing. Set plug #4, 100', 60 sacks, from 550-450' across 8-5/8" casing stub. Set plug #5, 100', 80 sacks, from 353-253' across 13-3/8" casing shoe at 303'. Set Plug #6, 50', 33 sacks, from 50' to surface in top of 13-3/8" casing. Install dry hole marker and clean location.

THIS DOCUMENT IS TO BE NOTICED 24 HOURS PRIOR TO THE BEGINNING OF DRILLING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

B. Barbary

TITLE

Area Engineer

DATE 10-9-74

APPROVED BY

Orig. Signed by
Joe D. Roney
Dist. I, Sup.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: