UISTRIBUTION	NEW MEXICO OU		
SA TAFE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supercedes Old C-106 and C-1 Ellocity 1-1-65		
FIE			
G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (
DOFFICE	- NOTITION TO THE	HISFORT OIL AID HATURAL ()A3
TRANSPORTER OIL GAS	-		
OPERATOR	7	e.	
PRORATION OFFICE	<u> </u>		
Operator			
Gulf Oil Corporati	Lon		
Address D. O. Dess Arro Mai	* * * * * * * * * * * * * * * * * * * *		
P. O. Box 670, Hot Reason(s) for filing (Check proper box		Today (Name and Asia)	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga	ma show two gas	4
Change in Ownership	Casinghead Gas Conder	TO BITOM CHO RES	transporters
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND			
West Pearl Queen Unit	Well No. Pool Name, including Fo		Cedes 110.
Location Unit Letter 0 :	330 Feet From The south Lin	2310 5-45	
			he casu
Line of Section 20 To	wnship 19S Range	35E , NMPM, Le	County
OFSIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	c	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Shell Pipe Line Corpo	ration	P. O. Box 1910, Midland	
Warren Petroleum Corp Phillips Petroleum Co	•	Address (Live address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Okla. Phillips Building Odessa Texas 70760	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n
give location of tanks.	B 29 198 35E	Yes	Unknown
	th that from any other lease or pool,	give commingling order numbers	
COMPLETION DATA	Oil Well Gas Well	The wall was been been	
Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
,			7.5.1.5.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations .			Depth Casing Shoe
<u> </u>			
	¥	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO		i ter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
<u> </u>			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Setual Prod Duston Test	O(1-Ph)e	Water - Bhia	Con-MCF

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

resseale Area Engineer (Tule)

GAS WELL

Actual Prod. Test-MCF/D

Teeting Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

II.

II.

IV.

11-26-73 (Date) OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

Bble. Condensate/MMCF

Casing Pressure (Shut-in)

APPROVED	, 19 _	
BY	Million	
B 7	in	

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transported or other such change of condition.