

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSFER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Order)

MAY 26 1964

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease East Pearl-Queen Unit	Well No. 2246	Unit Letter P	Section 21	Township 19-S	Range 35-E		
Date Work Performed May 17 thru 20, 1964	Pool Pearl-Queen			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work **Convert to Dual Injection Well**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing and packer and perforated with 2 JS/ft: 4772-4780', 4818-4824', 4830'-4833', 4838'-4842', 4849'-4851'.
2. Ran tubing with packer and set packer at 4723'. Checked for communication and found none. Pulled tubing and packer.
3. Ran Guiberson AG Packer and set at 4700'. Ran Guiberson RLC-2 Packer with three joints (93') 2" RHE, 8rd plastic coated inside and outside tubing with seal assembly as tail pipe on 137 joints (4592') 1 1/2" 10rd plastic coated tubing. Set open ended in AG Packer at 4700' with 9000 psi. RLC-2 Packer set 4600-4607'. 1 1/2" SN at 4597'. One 10', one 9' and one 1' sub on top of string. Ran 138 jts. 1/2", 10rd plastic coated tubing (4591'). Set open ended in RLC-2 Packer at 4600' with 9000 psi. 1 1/2" SN at 4599'. One 4', one 3', one 1' sub on top of string.
4. Hooked up plastic coated wellhead.

NMOCC Order No. R-2538

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
-------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

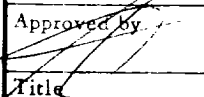
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By R. J. Doubek
Title Engineer District 1	Position Division Mechanical Engineer
Date May 26 1964	Company Shell Oil Company