

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-03173	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name East Pearl Queen Unit	
8. Well No. 10	
9. Pool name or Wildcat Pearl Queen	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3758' DF	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 OIL WELL  GAS WELL  OTHER TA-Oil Well

2. Name of Operator  
Pyramid Energy, Inc.

3. Address of Operator  
10101 Reunion Place, Suite 210 San Antonio, Tx 78216

4. Well Location  
 Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line  
 Section 21 Township 19S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <u>Locate casing leak and either TA or Plug and abandon</u> <input checked="" type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well failed a mechanical integrity test. To bring the well into compliance the following procedure will be performed:

- 1) RIH with tubing and spot 25 sacks of cement on CIBP at 4400' (note: CIBP was set 5/15/94 above existing 60 sk cement plug). Circulate hole with mud laden fluid.
- 2) Locate casing leak with tubing and packer.
- 3) Contact NMOCD District office and obtain instructions to TA well. If conditions exist that will not allow well to be TA, then it shall be plugged and abandoned with NMOCD rules and regulations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Operations Manager DATE 5/31/94

TYPE OR PRINT NAME Scott Graef TELEPHONE NO. 210-308-8000

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

JUN 0 2 1964

OCULIST  
OFFICE