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	STATE OF NEW MEXICO	· · · · · · ·			Form C-104	
ENC	ERGY AND MINERALS DEPARTMENT				Revised 10-	-78
		OIL CONSERVA		N I		
	716.0	SANIA FE, NEV	W MEXICO 87501			
	v.t.u.t.			·		
	UIL	REQUEST FO	R ALLOWABLE			
	TAANSPORTER	A	ND	•		
-	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
1.	Coperation Office					
	Shell Western E&P, Inc.					
	Address					
	200 North Da	airy Ashford, P.O. Box 99	1, Houston, Texa	is 77001		
	Reason(s) for filing (Check proper bos	<i>y</i>	Other (Pleas	e esplainj	···· =	
	New Well	Change in Transporter ol:	_			
	Recompletion		" []		•	
	Change in Ownership X	Casinghead Gas Conde	n3010	·		
		Shell Oil Company, P.O.	Roy 001 Houston	Toyas	77001	
	and address of previous owner	Shell off company, F.O.		1, Texas		
	· •					
11.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	•	Kind of Lease		
					or F++ Fee	Lease No
	East Pearl Queen Unit	10   Pearl Queen			<u></u>	
			440		Calk	
•	Unit Letter I : 198	DFeet From The South_Lin	1+ and 640	- Feet From T	n. East	
	Line of Section 21 T.	mahip 195 Range	35E . NMPM	Lea		County
	Line of Section 21 T.	Manip 150 Hunde			· · ·	County
1. 177	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s Temporary	Abandone	d	
	Name of Authorized Transporter of Cl.	ar Condensate			ed copy of this form is to be	sent)
•	Shell Pipeline Corporat	tion	P.O. Box 1910,	Midland,	Texas 79702 ·	
	Phillips Pipeline Comp	singhead Gas 🕅 or Dry Gas 🗌	Address Give address	to which approv	ed cary of this for is to be	sentj
	Warren Petroleum Corpo	ration	P.O. Box 1689.	Lovinatoi	h. NM 88260	
	if well produces oil or liquids,	Unit Sec. Twp. Ree.	is gas actually connect	المالية المرتب المتحد بالمناكر البري	a	
	cive location of tanks.	No Change	Yes	1	NA	
	If this production is commingled wi	ith that from any other lease or pool,	give commingling orde	r number:	· · · · ·	
	COMPLETION DATA					
	Designate Type of Completi	on - (X)	New Well Workover	i Deepen I	Plug Back Same Res'v.	Din. Res
		i				
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
		· · ·			Tubing Depth	<u></u>
	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		toond ochen	
			<u> </u>		Depth Casing Shoe	
	Perforations				Depts Casting Since	
		TUBING CASING AND	CEMENTING RECOR			
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