## NEW 'XICO OIL CONSERVATION COMM' 'ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Weli

## REQUEST FOR (OIL) - (CAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						(Place)	Vew Mexi	. <b>C</b> O	NOVERDOA	(Date)	
					WARTE FOR	· ·	NOWN A	S:			
WE ARE	E HERE	EBY REG	LUESII.	ING AN ALLO	McIntosh	D Well No	2	, in	NE 1/4	SE	
Sne		y or Operation	NOT)		(Lease)						
Ì	[	, Sec	21	, <b>T19-</b> S	, R35-E	, NMPM.,	Ur	ndesignate	βα	Pool	
Unit	Letter			County. Dat	а 11.4 <b>Г</b>	0-21-58	Date 1	Drilling Com	plated 11	<b>-7-5</b> 8	
				County. Dat	e Spudded	Tota	al Depth	50301	PBTD	5004"	
P	Please indicate location: R-35-E				av 4832	tName	e of Prod.	Form.	Queen		
D	C	В	A		EDVAL -						
					1.8321 - 1	.836', 4860	- 4862	2', 4868'	- 4874'		
E	F	G	H	Perforations_ T Open Hole		Dep	th	50281	Depth Tubing	48961	
-	-						ang sive				
		┼─╤─		19 <u>OIL WELL TEST</u>	I - 2					Choke	
L	K	J	IX	S Natural Prod	. Test:	bbls.oil,	bb:	ls water in _	hrs,	min. Size	
				Test After A	cid or Fracture	e Treatment (af	fter recove:	ry of volume	of oil equa	l to volume of Choke <u>st</u>	
M	N	0	P	load oil use	d): <u>64</u> b	bls,oil,	bbls w	ater in <u>24</u>	_hrs,	Choke min. Size*	
				GAS WELL TES	<u>1</u> -	*Pump 12	2-64" SP	M			
1980'	& 660	FEL S	ec. 21	Natural Prod	. Test:	MC1	F/Day; Hour	s flowed	Choke S	Size	
/F	SL	and Cemer	ting Rec			back pressure,					
Tubing Casing and Cementing Reod Sire Fret Sax					Test After Acid or Fracture Treatment:MCF/Day; Hours flowed						
				Chaka Siza		of Testing:					
	5/8"	94" 24"	90	J   -				والمحجب المشدان والمرجب فيصر ويستعر		ater, oil, and	
	/8" /2"	4988	200	Acid or Frac	ture Treatment	(Give amounts	of materia	$\mathbf{N}^{\#}$ and	2000# A	ater, oil, and	
	<u> </u>	100.44		sand): 20,	000 gals. Tubing	Date fi	rst new	Norrowh	$\frac{2000}{10}$	958	
2"		4886'		Press.	Press	oil run	to tanks	NOVERD	<u> </u>		
						us Petrole		•			
				Gas Transpo:	rter none						
Remark	ks :			·····	<u> </u>	1 21	• • •				
			•••••	•••••••••••••••••••••••••••••••••••••••	$\mathcal{D}$ $\mathcal{A}$	1 Sec					
				••••			• • •				
I	hereby (	certify th	at the in	nformation giver	above is tru	e and complete	e to the bes	of my known	wieage.		
Appros	ved			niormation giver	, 19	••••••		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			
	•••					_	Rex C.	Cabanis	Original Rex C	Signed By Cabaniss	
OIL CONSERVATION COMMISSION					ON	By :		(Signatur	<b>e</b> )	-	
						7 <b>7</b> 141-	District Exploitation Engine				
By:						Send Communications regarding well to:					
						<b>N 1</b>	Shell	011 Com	any		
4 1110						Name				Maartaa	
						Address	Box 8	145. Ro.sw	BLL, N <b>GW</b>	118 <b>1109</b>	