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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources D

Form C-104

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

Department	Revised 1-1-89
1	See Instructions
TOTONI	at Bottom of Page
VISION	

•					AUTHORIZ				
I. Орегация	AND NATURAL GAS Well API No.								
Sirgo Operating, Inc.	30-025				-03,	175			
Addresii			70700						
P.O. Box 3531 Mi Reason(s) for Filing (Check proper box)	idland,	Texas	79702	Ot	het (Please expir	uia)			·
New Well	1	Change in Tra	ansporter of:	_	nge in op	•	from Petr	ns 011	Co. Tak
Recompletion	Oil	_	ry Gas		Sirgo Ope				
Change in Operator X	Casinghead	Gas Co	ondensate	Nov	ember 1.	1989			
If change of operator give name and address of previous operator Peti	rus Oil	Company	, L.P.	12201	Merit Dr.	Sui	te 900		s, Texas
II. DESCRIPTION OF WELL	AND LEA							/5251	. –229 3
Lease Name	Well No. Pool Name, Includ						of Lease Federal of Fee	L	ease No.
East Pearl Queen Unit			Pearl ((deen)		0.2.0,	1 (4.1.)	<u>.l</u>	
Unit Letter	. 660	2 Fe	et From The Se	outh i	ne and 198	○ Fe	et From The	1/05-	Line
21	100							•	
Section X Township	198	Ra	inge 35E	· 'v	MPM,	Lea			County
III. DESIGNATION OF TRAN				RAL GAS	Luje	ctor			
Name of Authorized Transporter of Oil Shell Pipeline Corp.	<u> </u>	or Condensate		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910 Midland, Texas 79702					
Name of Authorized Transporter of Casing	thorized Transporter of Casinghead Gas X or Dry Gas				Address (Give address to which approved copy of this P. O. Box 1559 Tullsa, Okla				
	Gas Co. 4001				<u>Penbrook</u>	Od€:s	7976	2	
If well produces oil or liquids, give location of tanks.	Unit T	27 Tv	vp. Rge. 98 35E	1	ly connected? es	I When	2/4/5	9	
If this production is commingled with that f	+	<u>_</u>							
IV. COMPLETION DATA									
Designate Type of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Date Spudded	Date Compl.	Ready to Pro	od.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations	L			Depth			Depth Casing S	n Casing Shoe	
	TUBING, CASING AND								
HOLE SIZE	CASI	NG & TUBIN	NG SIZE	DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR AL	LOWABI	LE	<u> </u>			1		
OIL WELL (Test must be after re		I volume of la	oad oil and must					full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pw	np, gas lifi, e	ic.)		i
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF		
	i			l					
GAS WELL									
Actual Prod. Test - MCF/D	Length of Te	s l		Bbls. Conder	sate/MMCF		Gravity of Con-	densate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICA	ATE OF C	COMPLI	ANCE						
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			NOV 2 1 1989						
7 1 - 11 . 1	g			Date	Approved	·			
Julie Dodfre	<u>y</u>			By_	OBIGINA	CIMAIRE	6V (2891)	UTAL	
Signature Julie Godfrey Production Tech.			By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name		Titl	le	Title					
November 14, 1989	(91	5) 685- Telephor							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.