	PIES PECEIVED						. Ann		
SANTA FE	DISTRIBUTION						.€		
NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103									
	HOBBS OFFICE O. C. C. (Rev 3-55)								
TRAN SPORTER	MISCELLANEOUS REPORTS ON WELLS								
Greektor (Submit to appropriate District Office as per Commission Rule 1106)									
Name of Company   Address     Shell Oil Company   P. O. Box 1858, Roswell, New Mexico									
Lease Well No. // Unit Letter Section Township Range									
E	ast Pearl Queen	n Unit	2	N	21		19 <b>-8</b>	35-E	
Date Work P		Pool				County			
4-27 thru 5-3-64 Pearl Queen Lea   THIS IS A REPORT OF: (Check appropriate block)									
	Deginning Operations   Casing Test and Cement Job   X Other (Explain):   Convert to Dual     Plugging   Remedial Work   Injection well.								
Detailed account of work done, nature and quantity of materials used, and results obtained.									
1. Cleaned out to 4907'.									
2. Ran 2" tubing with packer and set packer at 4800'. Tested for communication and found none. Fulled tubing and packer.									
3. Ran Guiberson RLC-2 packer on 154 joints, 2" EUE, 8 round thread plastic coated tubing									
(4790') with seal assembly set in "AG" packer at 4800' with 16,000# open ended. BLC-2									
packer set at 4096-4705' with three joints (95') 2" tubing plastic costed inside and									
outside as tail pipe. 2" SN at 4695'. Ran two 8' and one 2' subs.									
4. Ran 149 joints 1" HG DDS tubing (4695') with seal assembly open ended set in RIC-2									
packer at 4705' with 5000#.									
5. Hooked up plastic coated well head equipment.									
R-25	38								
Witnessed by			Position			Сотралу			
	M. R. Dillon Product:					Сопрацу	Shell Oil Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY									
			ORIGINAL	WELL	DATA				
DF Elev.	D F Elev. T D		PBTD			Producing Interval Completion Date			
Tubing Diame	ter	Tubing Depth		0:1 \$***	ng Diame				
tubing biam		Tubing Depin		on str	ng Diame	ter	Oil String	Depth	
Perforated In	erval(s)						<u>_</u>		
			_						
Open Hole In	erval			Produci	Producing Formation(s)				
RESULTS OF WORKOVER									
<b></b>	D	Oil Destantion			r				
Test	Date of Test	Oil Production BPD	Gas Produc MCFPI			roduction PD	GOR Cubic feet/Bt	Gas Well Potential MCFPD	
Boforr Workover				·				MOLLD	
After		<u> </u>	-+		<u></u>				
Workover									
I hereby certify that the information given above is true and complete to the best of my knowledge.									
Approved by					N				
					Name Original Signed <b>By</b>				
					R. J. Doubek R. J. Doubek				
						Division Mechanical Engineer			
Date Company Shell Oil Company									

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