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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Company, Inc.		8. Farm or Lease Name Northeast Pearl Queen
3. Address of Operator P.O. Box 2046, Midland, Texas 79702		9. Well No. Unit 17
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 19 South RANGE 35 East NMPM.		10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3778 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/7&8/81 Move in pulling unit pull 98 jts tubing. Go in hole with overshot recover 31 jts tubing.
- 12/9/81 Go in hole with overshot, jar on pkr, pull pkr. Go in hole with Model R pkr, set @ 4850', attempt to pressure up on csg, csg would not pressure.
- 12/10/81 Pull pkr out hole, go in hole set bridge plug @ 4760', circulate hole with 9.5# mud, pump 13 sks Class C cmt on top of bridge plug, pull tubing.
- 12/11/81 Run pkr in hole to 558', set pkr, pressure test csg to 1000#, held. Pull pkr, run in hole to 551', pump 13 sks Class C cmt plug. Pull out of hole, Cut 4 1/2" csg @ 245', pull.
- 12/12/81 Run in hole, tag cmt @ 360', pump 13 sks Class C cmt, pull out of hole Wait 4 hrs, go in hole, tag cmt @ 215', pump 36 sks Class C cmt.
- 12/14/81 Run in hole, tag cmt @ 200', pump 100 sks Class C cmt. Cmt circulated to surface. Wait 4 hrs, tag cmt @ 20'. Cut off csg head, fill csg with cmt, set dry hole marker. Clean up location.

Csg left in hole:
192' 8 5/8" 24# csg
4842' 4 1/2" 9.5# csg

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frederick Bozi TITLE Data Coordinator DATE October 14, 1983

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE NOV - 9 1984

CONDITIONS OF APPROVAL, IF ANY: