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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u></p>		7. Unit Agreement Name
<p>2. Name of Operator <u>Tamarack Petroleum Co., Inc.</u></p>		8. Farm or Lease Name
<p>3. Address of Operator <u>P. O. Box 2046, Midland, TX 79702-2046</u></p>		9. Well No. <u>Unit 17</u>
<p>4. Location of Well</p> <p>UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM</p> <p>THE <u>east</u> LINE, SECTION <u>22</u> TOWNSHIP <u>19S</u> RANGE <u>35</u> NMPM. <u>38E</u></p>		10. Field and Pool, or Wildcat
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3778 KB</u></p>		12. County
		<u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well has 8 5/8 surface casing set at 192' cemented to surface and 4 1/2 casing set at 5087' with the top of cement at 3567'. It is suspected that the 4 1/2 casing is parted. Plugging is anticipated to begin in early December. The expected procedure is as follows:

1. Move in rig up pulling unit. Unset Halliburton R-4 packer at 4902 and pull out hole with 2 3/8 TBG.
2. Set cast iron bridge plug at approximately 4760' (top of Penrose). Cap with 35' cement.
3. Determine if and where 4 1/2 casing is parted.

Notify New Mexico Oil & Gas Commission, Hobbs District prior to beginning work and if any changes are required in the above procedure and also upon completing Step #3.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Randy A. Mc Clay</u>	TITLE <u>District Engineer</u>	DATE <u>11/10/81</u>
Orig. Signed by <u>Jerry Sexton</u>		
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		