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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Earl G. Colton</b>		Address <b>1002 EEO 17 NW 11 35</b> <b>% OIL REPORTS &amp; GAS SERVICES</b> <b>BOX 763 HOBBS, NEW MEXICO</b>	
Lease <b>Texaco Moran</b>	Well No. <b>2</b>	Unit Letter <b>H</b>	Section <b>22</b>
Date Work Performed <b>10/30 to 11/19/62</b>		Pool <b>Pearl Queen</b>	County <b>Lea</b>
Township <b>19 S</b>		Range <b>35 E</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled out to 5058 and perf 4 1/2" casing 5027-29 with 8 bullet shots. Ran 2 3/8" tubing open ended with packer at 4986. Treated with 500 gallons Spearhead acid, 10,000 gallons low friction frace with 1 1/2# sand per gallon and 250# adomite followed by 6,000 gallons lease oil with 3/4# sand per gallon. After 50 bbls lease oil in had communication with upper perms. Pulled tubing and packer. Ran tubing and rods and pumped load oil.

Witnessed by <b>Earl G. Colton</b>	Position <b>Operator</b>	Company <b>Earl G. Colton</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

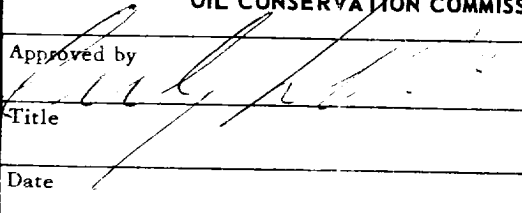
ORIGINAL WELL DATA			
D F Elev. <b>3791</b>	T D <b>5088</b>	P B T D <b>5025</b>	Producing Interval <b>4838-58</b>
Completion Date <b>12/17/61</b>			
Tubing Diameter <b>2 3/8"</b>	Tubing Depth <b>5005</b>	Oil String Diameter <b>4 1/2"</b>	Oil String Depth <b>5087</b>
Perforated Interval(s) <b>4838-42, 4954-58</b>			
Open Hole Interval		Producing Formation(s) <b>Queen</b>	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>10/26/62</b>	<b>16</b>		<b>35</b>		
After Workover	<b>11/19/62</b>	<b>21</b>		<b>32</b>		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>H. L. Smith</b>
Title	Position <b>Agent</b>
Date	Company <b>Earl G. Colton</b>