20 Drawer DD, Artesia, NM 88211-0719 District III

## OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office

	Santa Fc,	NM 87504-20	88				04-2088				5 C AMENDED REP
·		REQUE	ST FOR A	LLOW	ABLE	AND A	UTHOR	IZAT	TON TO	RANSPO	RT
XERIC OIL & GAS CORPORATION ** EFFECTIVE 5-27-97 200 NORTH LARAINE, SUITE 1111									OGRID Number 25482		
	MIDLA	ND, TEX	AS 79764 \	S 7970110					Reason for Filing Code		
	API Numb		<sup>4</sup> Pool Name						CH-EFFECTIVE 6/15/94		
30 - 0 25-			P	EARL Q	V = 5, 7, 6				' Pool Code 49780		
Property Code			EAST PEARL QUEEN LIT						' Well Number		
. 10	Surfac	e Location	n '	ASI FE.	AKL QUI	EN Z	net				6
I or lot ma.	Section	Township		Lot.lda	Feet	rom the	North/Sou	th Line	Feet from the	East/West li	
G	22	198	35E		23	110	North		2310	East	LEA
L or lot no.	Botton Section	Hole La		7":				·		1	DEA
G	22	198	P Range 35E	Lot Idn		from the	North/Sou	th line	Feet from the	East/West II	ne County
Lac Code		icing Method		Connection		10	North	· · · · · ·	2310	East	LEA
P		P		*************	Dete	C-129 Pen	mit Number	, ,	C-129 Effective I	Date 17	C-129 Expiration Da
. Oil aı	nd Gas	Transpo	rters					<u> </u>			
Transpor	rter		Transporter Name			H POD H O/G		" POD ULSTR Location			
037480 FOTT OIL								and Description			
	PO BOX 4		PIPELINE CO. 566			218641	186410 0		I-21-19S-35E		
HOUSTON WARREN PE		TX 77210-4666					LEA COUNTY, NM				
PO BOX 15						2186430 G		I-21-19S-35E			
TULSA, OK								LEA COUNTY, NM			
9171		PM 044 PEN	BROOK			218643	2186430 G		I-21-19S-35E		
the energy		DESSA, 7						LEA COUNTY, NM			
						**************************************		KARAW.		<del></del>	
	ced W	ater							<del></del>		
"P 2186			T 01 10			POD UI	STR Location	and De	-cription	<del></del>	
		tion Data	I-21-199	5-35E	LEA CO	UNTY, N	IM		•		
Spuc	d Date	uon Data	<sup>34</sup> Ready Da		Ţ					<del></del>	
			Keldy Die			" TD		" PBTD		1º Perforations	
	Hole Size		" Casing & Tubing Size			" Depth Set		<del></del>			
							Depth Sa		- Sacks C		cks Cement
							<del></del>	<del></del>			·····
		····									
								<del></del>			
11/411 7	Test Da						· · · · · · · · · · · · · · · · · · ·	<del></del> -		<del></del>	
		GM Del		livery Date H Test Date			r Test Length		H Tog. Pressure		" Cag. Pressure
Date New	W Oil		41 Oil		4 Water						•
		41	Oil	ų		1	G Gas		" AOF		4 Test Method
Date New		41	Oil	u	Water						
Date New  ** Choke S	Size that the ru	les of the Oil (	Consequence Di								
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