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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	!	O IIIA	101	ONI OIL	71110 117	, 0, 0, 12 0,	W	ell A	PI No.	0		
Operator Pyramid Energy, Inc.							30-025-3179					
Address		<del></del>		1000							. ——	
14100 San Pedro	, Suite	700		San Anto		xas 782						
Reason(s) for Filing (Check proper box)			_			er (Please expla		·	rom C4-	•~~ ^-~	atina	
							nge in operator from Sirgo Operating,					
Recompletion Oil Dry Gas Change in Operator X Casinghead Gas Condensate						Inc. to Pyramid Energy, Inc. effective July 1, 1990.						
Change in Operator	Casinghead	Gas	Cond	ensate	July							
	go Oper		<u>In</u>	ic. P	.O. Box`	3531	Midla	ınd,	Texas	79702		
I. DESCRIPTION OF WELL	AND LEA		Dool	Nama Jagludi	na Formation		Y Y	Cind o	f Lease	I	ease No.	
Lease Name  East Pearl Queen Unit  Well No. Pool Name, Includi					÷			State, Federal or Fee				
Location	<del></del>		1		<u></u>		210			T t.		
Unit LetterG	- : <del>·</del>	2310	Feet	From The	Lin	e and	2310	_ Fee	et From The.	East	Line	
Section 22 Township	, 19S		Rang	e 35E	, N	мрм,	Le	a			County	
III. DESIGNATION OF TRAN				ND NATU	RAL GAS		RODUC		2.11.4			
Name of Authorized Transporter of Oil Shell Pipeline Corp.	LX	or Conden	isate		Address (Given P.O.B	e address to whox 1910	uch appr Midl	oved and	copy of this f l, Texas	orm is to be s 5 79702	eru)	
Name of Authorized Transporter of Casinghead Gas warren Petroleum Phillips 66 Natural Gas Co					Address (Give address to which approved P. O. Box 1589 TUI 4001 Penbrook Ode				copy of this form is to be sent) Lsa OK 74102 288a TX 79762			
If well produces oil or liquids,	Unit   Sec.		Twp. Rge.		Is gas actually connected?			When?				
give location of tanks.	F	27	19		Yes			Fel	ruary 4	1959		
If this production is commingled with that i	from any other	er lease or	pool, (	give commingl	ing order num	ber:						
IV. COMPLETION DATA	~	Oil Well		Gas Well	New Well	Workover	Deep	æn	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	- (X) Date Comp	l. Ready to	Prod.		Total Depth	I	L		P.B.T.D.			
					Top Oil/Gas Pay							
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation									Tubing Depth			
Perforations		,							Depth Casir	g Shoe		
	Т	UBING.	CAS	ING AND	CEMENTI	NG RECOR	D D	-	<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
				_					<u> </u>			
V. TEST DATA AND REQUES					,				alameli an 1	for 6.31 24 L	l	
OIL WELL (Test must be after r	.,		of loa	d oil and must	Deschiola M	exceed top allo ethod (Flow, pu	owable fo	or this	depin or be	jor јші 24 hoi	<i>US.)</i>	
Date First New Oil Run To Tank	Date of Tes	ı			Producing M	euiou ( <i>riow, pi</i>	urψ, gas	sys, e	···/			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF			
GAS WELL				······································				··· –	<u></u>			
Actual Prod. Test - MCF/D	Length of	Test		<del></del>	Bbls. Conde	sate/MMCF			Gravity of	Condensate		
· —									•			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COM	OT TA	NCE					<del></del>			
I hereby certify that the rules and regul					(	OIL CON	ISEF	<b>3</b> V/	NOITA	DIVISIO	NC	
Division have been complied with and	that the infor	mation giv				OIL CON			JUN	29 190	חו	
is true and complete to the best of my l					11	Approve			- • <b>4</b>	IU(	Ų	
Set Tuel												
Signature Scott Graef	Prod	uction	n En	ngineer	By	IIOINAL SIG	MED B	Y Je	PRY SEXT	ON	<del></del>	
Printed Name		) 490-	Title		Title		CYTSU	Pek	VISOR	·		
Date			ephone									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.