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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, N. M. 88201			
Lease East Pearl-Queen Unit		Well No. 2274 E	Unit Letter 6	Section 22	Township 19-8	Range 35-E	
Date Work Performed March 2 thru 4, 1964		Pool Pearl-Queen			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Cleaned out with 3" sand pump 4908-FBTD 4918'.
3. Ran GR/CCL log 4500-4867'.
4. Perforated with two JSPP: 4805-4807', 4815-4819'.
5. Ran tubing and packer to 4826' and treated with 500 gallons 15% MEA with Fe Additive. Pulled tubing and packer.
6. Ran 160 jts. (4912') of 2 1/2", EUE, tubing with 2" x 15' mud anchor. Hung at 4916' 2" SW at 4900'. Perf. 4913-4916'. Ran 2" x 1 1/4" x 12' Fluid Packed Pump on 149 3/4" and 46 7/8" rods.
7. Swabbed well and recovered load.
8. Pumped 10 BOPD + 1 BWPD on 9-48" SPM.

MMOCC Order No. R-2538

Witnessed by Ray Dillon	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

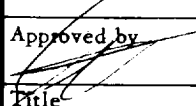
D F Elev. ?	TD ?	PBTD	Producing Interval 4834-4873'	Completion Date 12-22-59
Tubing Diameter 2 1/2"	Tubing Depth 4898'	Oil String Diameter 4 1/2"	Oil String Depth 4919'	
Perforated Interval(s) 4834-4839', 4844-4849', 4869-4873'				
Open Hole Interval -		Producing Formation(s) Queen		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7-19-63	1	Not measured	2		
After Workover	3-16-64	10	10.3	1	1030	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By R. J. Doubek
Title	Position Division Mechanical Engineer
Date	Company Shell Oil Company