

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

WELL RECORD 10:12
1960 JAN 7 AM

1960 JAN

ORD 10: 12

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

C. V. TRAINER

Rushline

(Company or Operator)

(Leave)

Well No. 1, in SW ¼ of NE ¼, of Sec. 22, T. -19S, R. -35E, NMPM.

Pearl Queen

Pool1

Leon

County _____

Well is 2310 feet from North line and 2310 feet from East line

of Section 22 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced December 14, 1959 Drilling was Completed December 15, 1959

Name of Drilling Contractor..... **Moran Oil Producing & Drilling Corp.**

Address..... **P. O. Box 1718 Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head.....**3750' K.B.**..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 4834' to 4849' No. 4, from _____ to _____

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **35'** to **40'** feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

CASTING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PENETRATIONS	PURPOSE
*8 5/8		Used	169	TP			Surface
4 1/2	9.5#	New	4910	House		4834'-4839'	Oil String
						4844'-4849'	
2 1/2		Used	4890				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
*11	8 5/8	169	80	Howco		
7 7/8	4 1/2	4919	150	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

* This casing left in hole by Neville G. Penrose, Inc.

Perforated in 500 gallons mud acid.

Result of Production Stimulation.....

Depth Cleared Out.....4920'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4920 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 1, 1960

OIL WELL: The production during the first 24 hours was 12 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt See Neville G.	T. Montoya	T. Farmington	
T. Yates Penrose C-105 on	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers this well for	T. McKee	T. Menefee	
T. Queen tops, formation	T. Ellenburger	T. Point Lookout	
T. Grayburg record & electrical	T. Gr. Wash	T. Mancos	
T. San Andres logs.	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			We re-entered this abandoned well.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 6, 1960 (Date)
Company or Operator C. W. TRAINER Address P. O. Box 2222, Hobbs, N. M.
Name C. W. Trainer Position or Title Owner - Operator