## TICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE New Well HOBBS OFFICE OCC
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-105 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompetition of recompletion of the completion month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hobbs, Ne	w Mexico	Januar	_
VE ARE	HEREBY RI	EQUESTI	NG AN ALLOV	VABLE FOR	A WELL KN	OWN AS:		(Date)
C.	W. TRAIR	VER	Love-8	toto /j	, Well Not	, in	SW 1/4	NE 1/4
G	Sec.					Pearl Q		
Unit L				19	14.50	D. 4 D. 4334		0.35.50
	se indicate k		Elevation 37	Spudded. A.B.	Total	Dete Drilling Depth 4920	PBTD_	2-10-09
D I		<del></del>	Top 011/4% Pa	y 48 <b>34</b>	Name :	of Prod. Form.	Queen	
١ ا	C B	A	PRODUCING INTE					
E	F G	H	Perforations_	4834!-4	839' & 48	44!-4849!	Depth	
	X	"	Open Hole		Casin	g Shoe 4919	Tubing	4898'
L	KJ	+	OIL WELL TEST	-				Chaka
٦	A   "		Natural Prod.	Test: 12	bbls.oil,	<b>O</b> bbls water i	n <b>24</b> hrs, _	Choke min. Size
M	N O	P				r recovery of volu	·	Choke
					54011,	CDIS Water In		1111. 21Ze
		الــــــــــــــــــــــــــــــــــــ	GAS WELL TEST	•				
<del></del>		_				ay; Hours flowed _		i ze
ubing "Ca Sure	sing and Ceme: Feet	nting Recor Sax	Method of Test	ing (pitot, ba	ck pressure, et	c.):		
	<del></del>		Test After Aci	d or Fracture	Treatment:	MC	F/Day; Hours f	ì owed
8 5/8	169	80	Choke Size	Method o	f Testing:		<del></del>	
		150	Acid or Fractu	re Treatment (C	Sive amounts of	materials used, s	uch as acid, wa	ter, oil, and
1/2	4910	100	sand):	None				
			Casing Press.	Tubing Press.	Date first oil run to	new tanks Januar	y 1, 196	0
	11		-			ompany		
$\frac{2}{1/2}$	4890		Gas Transporte	r				-
marks:	Perfo	rated :	in 500 gal	lons mud	acid.			••••••
	8 5/8	* casi	ng left in	hole by	Neville.	. Penrose,	Inc.	
	· · · · · · · · · · · · · · · · · · ·		·	2018		1 1/2/2	· 	
I here	by certify tha	at the info	rmation given al	bove is true as	nd complete to	the best of my kn	owledge.	
proved	·····			, 19	***************************************	C. W. 3	******************************	
		rif.		17		(Company or	7/	
0	IL CONSER	VATION	COMMISSION		Ву:	(Signati	Crainer	Trainer
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tle	* .		1 3 3		Nanie	<b>^ W</b> a		
		•				0. Box 222		N. M
					Address	T. DVA REA		<del></del>