



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Neville G. Penrose, Inc. Rushing
(Company or Operator) (Lease)
Well No. 1 in SW 1/4 of NE 1/4, of Sec. 22, T. 19S, R. 35E, NMPM.
undesignated Pool, Lea County.
Well is 2310 feet from north line and 2310 feet from east line
of Section 22 If State Land the Oil and Gas Lease No. is -
Drilling Commenced April 6, 1959 Drilling was Completed April 18, 1959
Name of Drilling Contractor Horseshoe Drilling Co.
Address 1813 Fair Bldg., Ft. Worth, Texas
Elevation above sea level at Top of Tubing Head 3740' GL The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from none to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	used	168'	HOWCO	-	-	surface

MUDGING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	8 5/8"	169'	80	pump-circulated	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Plugged and abandoned
Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4875 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing **Plugged and abandoned**, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1740	T. Devonian	
T. Salt.	1905	T. Silurian	
B. Salt.	3147	T. Montoya	
T. Yates.	3315	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	4518	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta		T. Penrose sand 4758'	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn.		T.	
T. Miss.		T.	
		T. Ojo Alamo	
		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn.	
		T.	
		T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
J	1740	1740	red beds				
1740	1905	165	anhydrite				
1905	3147	1242	salt				
3147	3315	168	anhydrite				
3315	3325	10	red sand				
3325	3890	565	anhydrite w/stringers of red sand, red shale & anhydritic dolomite				
3890	4518	628	dolomite w/streaks of sand				
4518	4580	62	tight gray sand, dol. and sandy dol.				
4580	4758	178	dol. w/ streaks of anhy.				
4758	4848	90	sandy dol. & gray sand				
4848	4869	21	dol. w/shale partings				
4869	4872	3	gray sand				
4872	4875	3	dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 8, 1959
Company or Operator **Neville G. Penrose, Inc.** Address **Box 988, Eunice, New Mex co**
Name *Oliver B. Neace* Position or Title **Agent**