MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) COMPANY Neville G. Penrose, Inc., Box 968, Sunice, New Mexico (Address) LTASF Rushing WELL HO, 1 UNIT G S 22 r 198 R 358 D. TE WORK PERFORMED 4/18/59 POOL Undesignated Title is a Report of: (Check appropriate block) Result of Test of Casing Shut-of Beginning Drilling Operations Remedial Work Image: Plugging Other Detailed account of work dome, nature and quantity of materials used and results obtaine Well 9 (2) State Consect plug at 4506'. 2. 20 sack consect plug at top of genrose-4758'. 2. 20 sack consect plug at top of sulf-1920'. 2. 20 sack consect plug at top of sulf-1920'. 2. 20 sack consect plug at top of sulf-1920'. 2. 20 sack consect plug at top of sulf-1920'. 2. 20 sack consect plug at use of sulf-1920'. 2. 20 sack consect plug at use of sulf-2920'. 2. 20 sack consect plug at top of sulf-1920'. 2. 20 sack consect plug at top of sulf-1920'. 2. 20 sack consect plug at top of sulf-1920'. 2. 20 sack consect plug a		NEW MEXI	CO OIL CO	NSERVA	TION CO	MMISSION		C-103 ed 3-55)
COMPANY Newfille G. Penrose, Inc., Box 968, Bunice, New Mexico (Address) LEASE Rushing WELL NO. 1 UNIT G & 22 T 138 R 355 D. TF WORK PERFORMED 4/18/59 POOL Undesignated This is a Report of: (Check appropriate block) Remedial Work Remedial Work Beginning Drilling Operations Remedial Work Remedial Work Image: Displayed and abandoned as follows: 1. 20 sack censent plug at 4508'. 2. 20 sack censent plug at 4508'. 1. 20 sack censent plug at 4508'. 2. 20 sack censent plug at 4508'. 2. 20 sack censent plug at 4508'. 1. 20 sack censent plug at abane of sulf-1520'. 5.12 sack censent plug at 1400'. 5.20 sack censent plug at 1400'. 5. 20 sack censent plug at surgace. 6. 4/17/59 5.20 sack censent plug at surgace. 5. 4/20'. 7.10 sack censent plug at surgace. 7.10 sack censent plug at surgace. 5. 4/20'. 5.20 sack censent plug at surgace. 9. Location cleaned. Yerbal approval for plugging given by Mr. E. Engbrecht on 4/17/59 LOCATION NOW READY FOR INSPECTION FILL IN BELOW FOR REMEDIAL WORK REFORTS ONL! Original Well Data: DFF Elev. TD DF Elev. TD PED Prod. Int. Compl Date Compl Date <th></th> <th>MISC</th> <th>ELLANEO</th> <th>JS REPC</th> <th>RTS ON V</th> <th>VELLS</th> <th></th> <th></th>		MISC	ELLANEO	JS REPC	RTS ON V	VELLS		
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D. TE WORK PERFORMED 4/18/59 POOL Underignated This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of Beginning Drilling Operations Remedial Work I Plugging Other Detailed account of work done, nature and quantity of materials used and results obtaine Well plugged and abandonad as follows: 1. 20 sack censent plug at top of Penrose-4758'. 3.20 sack censent plug at top of Penrose-4758'. 3.20 sack censent plug at top of suft-200' 5.20 sack censent plug at top of suft-200' 5.20 sack censent plug at surgace. 8. 47 6' insertbed marker erected. 9. Location cleaned. Verbal approval for plugging given by Mr. E. Engbrecht on 4/17/59 LOCATION NOW READY FOR INSPECTION FILL IN BELOW FOR REMEDIAL WORK REPORTS OCLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Theg. Dia Theg Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bals. per day Gas Production, bals. per day Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of Name Market Market Position Agent	COMPANY_	Neville G.	Penrose,			Eunice, M	lew Mexico)
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Detailed account of work done, nature and quantity of materials used and results obtaine Well plugged and abandoned as follows: 1. 20 sack cement plug at top of Penrose-4758'. 3. 20 sack cement plug at top of gueens-4518'. 4. 20 sack cement plug at top of salt-160' 5. 20 sack cement plug at top of salt-2160'. 6.15 sack cement plug at surgace. 8. 4" X 8' inscribed marker erected. 9. Location cleaned. Verbal approval for plugging given by Mr. E. Engbrecht on 4/17/59 LOCATION NOW READY FOR INSFECTION FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PED Prod. Int. Compl Date Thug. Dia Thug Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Ratio, cu, ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Marking Marken Agent			g Operation	1S		Remedial V	ork	
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