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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TOTE	RANSPOR	TC	OIL AND N	IATURAL	GAS	•			
Operator	Operation						We	II API No.	* <del>************************************</del>	<del></del>	
Pyramid Energy,			30-025-03180								
Address	_						<del></del>				
10101 Reunion P Reason(s) for Filing (Check proper box	lace, St	te. 210	) San An	tor	nio, Tex		8216				
New Well	x)					Other (Please ex	plain)				
Recompletion	•		in Transporter	of:							
Change in Operator	Oil		Dry Gas	닏	·						
If change of operator give name	Casingh	ead Gas	Condensate	<u>Ц</u>							
and address of previous operator											
•	TANDER	3.4.CD								<del></del>	
II. DESCRIPTION OF WELL	L AND LE		15								
East Pearl Queen	1 Unit	16	Pool Name,		ding Formation Queen)	<b>1</b> .		of Lease		Lease No.	
Location		1 10	reall	- (1	Queen)		3000	, Pederal or Fee	<u> </u>		
Unit LetterO	. 6	60			South	. 10		•		•	
Out Detter	: <u>-</u>	,00	. Feet From Th		South L	ne and19	80 F	eet From The _	East	L	ine
Section 22 Towns	hip 1	9S	Range	3	5E N	n.m.	7	Lea			
O	:					IMPM,		<u>rea</u>		County	
III. DESIGNATION OF TRA	<b>NSPORTE</b>	R OF O	IL AND NA	\TU	RAL GAS						
1 ame or varioused transporter of Oil	1967	0453044c4	energy P	ine	Address (Gi	ve address to w	hich approved	l copy of this fo	rm is to be so	ent)	
EOTT Oil Pipelin	e Compar	ny [	ffective 4	1_0	P.O. Bo	ox 4666	Housto	n Povac	77010	4666	
Name of Authorized Transporter of Casi	J	Address (Gi	ve address to w	on. Texas 77210-4666 d copy of this form is to be sent)							
Warren Petroleum					P.O. B	ox 1589	, OK 74102				
If well produces oil or liquids, give location of tanks.	Unit	Sec.		Rge.	ls gas actual	y connected?	When		· · · · · · · · · · · · · · · · · · ·		
	F	27		35E	Yes	3	i				
If this production is commingled with the	from any oth	er lease or p	ool, give com	mingi	ing order num	ber:		······································		·	—
IV. COMPLETION DATA		<b></b>									
Designate Type of Completion	- (X)	Oil Well	Gas We	11	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	,
Date Spudded		1 2				<u></u>	<b>L</b>			i	
	Date Comp	a. Ready to	Prod.	•	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Ba	nduals Fa			Ton Oil/One						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	ray		Tubing Depth			
Perforations											
								Depth Casing	Shoe		
	TT	IRING (	CASING AT	VID.	CENCENTER	IC DECOR		i <u></u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE										
	CACING & TOBING SIZE			-	DEPTH SET			SACKS CEMENT			
			······································	$\dashv$	<del></del>						_
				_			~~·, ·			<del></del>	
. TEST DATA AND REQUES									·		
IL WELL (Test must be after n	ecovery of tota	il volume of	load oil and n	ust b	e equal to or a	exceed top allow	vable for this	depth or be for	full 24 hours	e.)	
ate First New Oil Run To Tank Date of Test					sst be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Press	rure		-	Casing Pressur	e	Choke Size				
ctual Prod. During Test	Oil - Bbls.			1	Water - Bbls.			Gas- MCF			
	<u></u>										
SAS WELL	•								-		
ctual Prod. Test - MCF/D	Length of Te	et		I	Bbis. Condens	te/MMCF	———	Gravity of Cond	lensate		
									on concentration		
sting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFICA	TE OF C	'OMDI	IANCE	<b>−</b>  r						<del></del>	
I hereby certify that the rules and recular	ions of the Oil	Consense:	IAINCE		0	IL CONS	SFRVA	TION DI	VISION	J	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Data Approved NOV 9 9 4000						
1441					Date Approved						
Kert Hay					ORIGINAL SIGNED BY JERRY SEXTON						
Signature Scott Grade Production Production					By DISTRICT I SUPERVISOR						
Scott Gradf Production Engineer Printed Name / / 2								-			
11/16/93	(210)	۱۱ 8-308			Title_	and the same of th					_
Date	· · · · · · · · · · · · · · · · · · ·	Telepho		Ш							_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.