## ENERGY AND MINICHALS DEPARTMENT Distance in

## OIL CONSERVATION DIVISION

3A=1A / E /1L F U.S. U.S.		NEW MEXICO 87501	
LAMB DEFICE	PEUTEC	T SOR ALLOWED 5	
CPENATION	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PRODUCTION OFFICE			
Shell Address	Western E&P, Inc.		
200 No	orth Dairy Ashford, P.O. Box	991, Houston, Texas 7700	1
New Well	<u>.</u>	Other (Please explain)	
Recompletion	Change in Transparier of: Oil	Ay Cos	
Change in Ownership X	•	Condensate .	•
If change of ownership given and address of previous of	ve name Shell Oil Company, P.	O. Box 991, Houston, Texas	77001
II. PESCRIPTION OF WEI	E. L. AND LEASE		·
Lease Name	Well No. Pool Name, Includ	7 41.64	T Teams to
East Pearl Queen	Unit Pearl Quee	N State, Fede	ral or Fo., Fee
Unit Letter 0	: 1980 Feet From The East	Line and 660 Feet From	. Th. South
Line of Section 22	T. mahip 195 Range	35E . NMPM. Lea	Count
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NATURAL	GAS Temporary Abandone	1
Shell Pipeline Co		P.O. Box 1910, Midland	oved copy of this form is to be sent) , Texas 79702 .
Phillips Paper Dig Company Warren Petroleum Corporation		4001 Penbrook St. Udessa. Texas 19762 to be sent)	
if well produces all or liquid		Is gas octually connected? W	on. NM 88260
If this production is commi	ngled with that from any other lease or po	Yes i	NA ·
W. COMPLETION DATA	Oil Well - Gas We	_	
Designate Type of C	ompletion — (X)	Il New Well Workover Deepen	Plug Beck Same Res'v. Diff. Res
Date Spudded	Dete Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievaueas (DF, RKB, RT, C	R, etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	·		Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQU	EST FOR ALLOWABLE . (Test must )	s after recovery of rotal volume of load oil	and must be small to as an and an all
OIL WELL   Date First New Oil Run Te T	more los tuts	e depth or be for full 24 hours) Producing Method (Flow, pump, gas li	
•		Preducting Method (Plow, pump, 263 to	it, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhie.	Water - Bhis.	Gas-MCF
C42 :::::			
GAS WELL Actual Prod. Test-MCF/D	Length of Teel	Bbis. Condensate/AMCF	Cravity of Condenegte
Teeting Method (pulat, back p	r.) Tubing Proseure (shat-in)	Coolea Brown (Chat In)	
		Cooling Pressure (Shut-in)	Choke Size
L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rule Division have been compli-	es and regulations of the Oil Conservation with and that the information given	APPROVED JAN 27	1984
above is true and complete	to the best of my knowledge and believe		
	ego do	TITLE DISTRICT I SUR	PER ASOR
	Xa	This form is to be filed in c	
Att discourse fact	(Signature)	well, this form must be accompa-	able for a newly drilled or despend and by a tabulation of the deviation
Attorney-in-Fact		tests taken on the well in accordance with mucg 111.  All sections of this form must be filled out completely for allow	
December 1, 1983 Effective January 1, 1984		shie on new and recompleted wells.	

(Dute)

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

PERRICAN

JAN 18 1984

HOSUS OFFICE