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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. #16
4. Location of Well UNIT LETTER 0 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat East Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3736 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOE <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Reperforate & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 16 thru February 22, 1970

1. Pulled rods, pump & tbq.
2. Perf. w/1 1/2" J. S. at 4658, 4659, 4661, 4662, 4755, 4756, 4757, 4763, 4764, 4765, 4812, 4813, 4814, 4815, 4816, 4841, 4843, (17 holes). Ran gauge ring, ran 2" tbq. w/pkr. & Retreivable B. P.
3. Acidize 4800 - 4880 (including new perfs.) with 1500 gal. 15% NEA with 3 RCN ball sealers after each stage. Overflushed with 75 hbbs formation water + inhibitor.
4. Acidize 4765 - 4755 (including new perfs.) with 1000 gal. with 3 B.S. after each 250 gal. stages. Formation broke at 4500 psi.
5. Acidize 4667 - 4658 (4 new perfs. at 4658, 4659, 4661, 4662) with 1000 gal 15% NEA w/3 RCNBS after each 200 gal. stages Overflushed w/75 hbbs produced wtr w/55 gal. Champion T-27.
6. Ran 164 Jts. 2" EUE 8rd (5102') w/15' OPMA, hung at 5110, S.N. at 5095. Ran 2" x 1 1/2" x 16' RWBC Sargent pump w/T.X. on 144-3/4" rods + 56-7/8" rods w/S.H. boxes.
7. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N.W. Harrison	TITLE Staff Operations Engineer	DATE 2-24-70
APPROVED BY [Signature]	TITLE SUPERVISOR DISTRICT	DATE FEB 27 1970
CONDITIONS OF APPROVAL, IF ANY:		