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NEW MEXICO OIL CONSERVATION COM SION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Shell Oil Company		101446 2 PM 4 01 East Pearl Queen Unit		Well No. 2235
Unit Letter 0	Section 22	Township 19S	Range 35E	County Lea
Pool Pearl-Queen			Kind of Lease (State, Fed, Fee) Fee	
If well produces oil or condensate give location of tanks		Unit Letter F	Section 27	Township 19S
		Range 35E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Shell Pipe Line Corporation		Address (give address to which approved copy of this form is to be sent) P. O. Box 1598, Hobbs, New Mexico 88240		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>				
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Phillips Petroleum Company		Date Con- nected 9-1-63	Address (give address to which approved copy of this form is to be sent) Room B2, Phillips Building, Odessa, Texas	

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate.. ☐ **East Pearl Queen Unit Agreement**

Remarks

Effective September 1, 1963. Formerly Shell-Kimberlin # 1
East Pearl Queen Unit as per NMOCC Order R-2537, dated August 7, 1963.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20th day of August, 1963!!.

OIL CONSERVATION COMMISSION		By
Approved by		S. B. Deal
Title		Division Production Superintendent
Date	Company Shell Oil Company	
	Address P. O. Box 1858, Roswell, New Mexico 88201	

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 1858, Roswell, New Mexico					
Lease Kimberlin	Well No. 1	Unit Letter 0	Section 22	Township 19S	Range 35E		
Date Work Performed 12-26-61 thru 1-24-62	Pool Pearl-Queen			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Drilled out bridge plug.
3. Set Baker CIBP at 5200' and capped w/1 sx. cement. PBTB 5192.
4. Perforated 4839', 4845', 4947', 4955', 4965', 5005', 5040', 5045', & 5070' w/1-3/8" JSPP.
5. Ran 3" X-line tubing w/packer to 5087', spotted 260 gallons MEC, raised tubing & set packer at 4830'.
6. Treated down 3" tubing w/25,000 gallons lease crude containing 1.5# 20 - 40 Mesh sand and 1/20# Mark II Adomite/gallon.
7. Pulled packer & 3" tubing.
8. Ran 162 jts. (5024') 2", EUE, 8rd thd tubing and hung at 5032', 2" Seating Nipple @ 5000'.
9. Ran pump and rods.
10. Recovered load.
11. In 24 hours pumped 24 BO + 20 BW w/11-54" SFM.

Witnessed by H. B. Leach	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3736'	T D 5483'	P B T D 4822'	Producing Interval 4659' - 4822'	Completion Date 5-1-57
Tubing Diameter 2"	Tubing Depth 4798'	Oil String Diameter 5 1/2"	Oil String Depth 5482'	

Perforated Interval(s)
4659' - 4667', 4758' - 4770', 4814' - 4822'

Open Hole Interval -	Producing Formation(s) Queen
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	11-24-61	6	1.0	1	167	-
After Workover	1-24-62	24	24.9	20	1038	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by [Signature]	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title [Signature]	Position District Exploitation Engineer	
Date [Signature]	Company Shell Oil Company	