Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	1	OTRAN	NSPORT OIL	AND NA	TURAL GA					
Operator							Well API No. 30-025-03181			
Sirgo Operating, Inc.					150-0d				5181	
Address P.O. Box 3531 M:	idland,	Texas	79702							
Reason(s) for Filing (Check proper box)		ICAGO	7,7,02	Oth	er (Please expla	nin,				
New Well		Change in T	ransporter of:		•	-	from Pet	rus Oil	Co. T. F	
New Well Change in Transporter of: Change in operator from Petrus Oil Co., L Recompletion Oil Dry Gas to Sirgo Operating, Inc. effective										
Change in Operator	Casinghead	Gas 🔲 (Condensate		ember 1.		inc. ci	100011,0		
If change of operator give name Pet	rus Oil	Compan	v. L.P.		Merit Dr.		te 900	Dalla	s, Texas	
							<u> </u>	75251		
II. DESCRIPTION OF WELL				5						
Lease Name East Pearl Queen Unit Well No. Pool Name, Including Pearl (Q							f Lease Lease No. Federal or Fee			
Location		701								
Unit Letter N: 1060 Feet From The South Line and 1980 Feet From The West Line										
Section 22 Township 19S Range 35E , NMPM, Lea County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Twictor - Htwe										
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
Shell Pipeline Corp.					0x 1910		nd, Texa			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum				Address (Give address to which approved BOX 1589 Tuls			copy of this form is to be sent 2			
Phillips 66 Natural Gas 60				4001 Penbrook Odes			ssa, rexas /9/62			
If well produces oil or liquids, give location of tanks.	Unit !	Twp. Rge. Is gas actually connected? 27 198 35E yes				When	When ? 2/4/59			
If this production is commingled with that i		····		·		<u>l</u>	2/4/	<i></i>		
IV. COMPLETION DATA			, gg-							
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to P	rod.	Total Depth	<u> </u>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe					
TUBING, CASING AND (CEMENTING RECORD					
HOLE SIZE				DEPTH SET			SACKS CEMENT			
										
					····					
										
V. TEST DATA AND REQUES	T FOR AL	LLOWAI	BLE		- · . · · · · · · · · · · · · · · · · · 		L			
OIL WELL (Test must be after re				be equal to or	exceed top allow	wable for this	depth or be for	r full 24 hour.	s.)	
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pun	np, gas lift, el	c.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	al Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF		
					···					
GAS WELL										
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF		Gravity of Condensate			
Enter Mark Advisor Annual Processing Community				Casing Pressure (Shut-in)			Choke Size			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Silut-III)			Cloke Size			
VI. OPERATOR CERTIFICA	ATE OF (COMPI	IANCE						J	
					DIL CON	SERVA	ATION D	IVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.					Approved	l	NOV 9	1 100	0	
O M M					·		1107.1	<u> 1 100</u>	U	
Julie Godfrey					By					
Julie Godfrey Production Tech.				ORIGINAL SIGNED BY JERRY SEYTON						
Printed Name Title				TitleDISTRICT I SUPERVISOR						
November 14, 1989	(91		-0878					-		
Date		1 eleph	one No.	į.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.