SANTA FE	IES RECEIVED							
FILE U.S.G.S. LAND OFFICE							COMMISSION	N Ho FORM C-103 (Rev 3-55)
TRANSPORTER	OIL GAS	·	MISCELLA					FEB 2 P
OPERATOR		(Submit	to appropriate	Addre		as per Cor	nmission Rule	1106) 43 M
ame of Comp	Shell Oil				Box	1858	Roswell	New Mexico
ease Food	Beenl Gusse		ell No. 15 Uni	it Letter		1		Řange
ate Work Per	Formed	Pool			22	L County	19 S	<u>35 E</u>
	10-1061	Peepl				county	Tee	
		THIS IS A	REPORT OF:	(Check	appropria	te block)		
🗍 Beginnin	g Drilling Operation	is 🗌 Casi	ing Test and Ce	ement Jo	ь [Other (1	Explain):	
] Plugging	:	edial Work		I	njectio	n Well Conv	rersion	
tailed acco	unt of work done, na	ture and quantity of		and an		-	······	
NMOCC tnessed by	Order No. E-	2538	Position			Company		·····
	h E Dille	·	Prod	Form	1	Jompuny		
		FILL IN BELC	W FOR REME		ann.			Concert
F Elev.	TD					PORTS OF	Shell Oil NLY	Company
	11 D		ORIGINAL				NLY	
				WELL	DATA	Producing	Interval	Completion Date
374	51	4905 1 Tubing Depth	ORIGINAL	WELL	DATA	Producing	NLY	Completion Date
374 bing Diamet	sı er	4905 1 Tubing Depth	ORIGINAL	WELL		Producing 4882- er	Interval	Completion Date
374 bing Diamet	er Aval(s)	4905 ! Tubing Depth 4564 !	ORIGINAL	WELL	DATA ing Diamet	Producing 4882- er	Interval	Completion Date 5-30-58 Depth
374 bing Diamet	s1 er ⊇N tval(s)	4905 ! Tubing Depth 4564 !	ORIGINAL	WELL	DATA ing Diamet	Producing 4882- er	Interval	Completion Date 5-30-58 Depth
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374 bing Diamet	s1 er ⊇N tval(s)	4905 ! Tubing Depth 4564 !	ORIGINAL	VELL Oil Stri Produc	ing Diamet	Producing 4882- er ion(s)	Interval 48561 Oil String	Completion Date 5-30-58 Depth
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