

(Revised 7/1/88)
(Form C-155)

Section 22

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Interlita

(Company or Operator)

(Last)

Well No. 2, in SE 1/4 of SW 1/4, of Sec. 22, T. -19-S, R. -35-E, NMPM.

Pearl Harbor

Pool.

..County.

Well is 660 feet from South line and 1980 feet from West line

of Section 22 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced May 10, 1958 Drilling was Completed May 21, 1958

Name of Drilling Contractor **Moran Drilling Company**

Address **Box 1718, Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head.....3738'..... The information given is to be kept confidential until
not confidential..... 19.....

OIL SANDS OR ZONES

No. 1. from 4842' to 4856' No. 4. from _____ to _____

No. 2. from.....to..... No. 5. from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	40#	New	290'				Surface String
5 1/2"	15.5#	New	4867'			4842-4856'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	301'	300	Pump & Plug	Cemented to surface	
7 7/8"	5 1/2"	4904'	700	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated thru perforations 4842-4856' w/21,000 gallons lease crude containing $1\frac{1}{2}$ sd and 0.1% Alonite/gallon in 3 stages using ball sealers.

Result of Production Stimulation..... On OPT pumped 439 BOPD + 20 BWPD (based on 64 BO + 3 BW in 3 1/2

hrs) v/12-44 SPA. COR 324.

...Depth Cleaned Out.....~~1.99~~...

BOORD OF DRILL-STEM AND SPECIAL 1 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4905 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 30, 1958
OIL WELL: The production during the first 24 hours was 459 barrels of liquid of which 95.6 % was
was oil; 4.4 % was emulsion; % water; and % was sediment. A.P.I.
Gravity 36°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 3345 (+400)	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 3830 (-85)	T. McKee.....	T. Menefee.....
T. Queen..... 4533 (-788)	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1351	1351	Red Beds				
1351	1825	474	Red beds & Anhydrite				
1825	2890	1065	Anhydrite & Salt				
2890	4198	1308	Anhydrite & Gyp				
4198	4540	342	Dolomite				
4540	4570	330	Dolomite & Sand				
4570	4760	190	Dolomite				
4760	4905	145	Dolomite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 2, 1958

(Date)

Company or Operator Shell Oil Company Address Box 845, Roswell, New Mexico
Name Original Signed By Rex C. Cabaniss Position or Title District Exploitation Engineer