NEW MEXICO OIL CONSERVATION CONTINUES OF A 1990     Samis Fe, New Market     Samis Fe, New Market     Samis Fe, New Market     WELL RECORD     Mail to Disrict Office, OIL Conservation Commission, to which Form C.101 was not at the thin invest does the commission, to which Form C.101 was not at the phateon of the Commission Submit in QUINTUPLICATE.     Mell to Disrict Office, OIL Conservation Commission, to which Form C.101 was not at the phateon of the Commission Submit in QUINTUPLICATE.     Mell to Office, OIL Company     Mell to Office Office, OIL Company     Mell to Office, OIL Company     Office, OIL Company     Mell to		R-35-8						~~		(Revised 7/1/2) (Perm C-10)	
Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent no for the Commission. Submit in QUINTUPLICATE.   1/1 State Load State									d <b>P</b> J	LCATE	
Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent no for the Commission. Submit in QUINTUPLICATE.   1/1 State Load State				m		NEW MEXIC	O OIL CONS	ERVATION	COM	HISION	
Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent no for the Commission. Submit in QUINTUPLICATE.   1/1 State Load State							Santa Fe, l	New Mexico	the -	- ct	
Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent no for the Commission. Submit in QUINTUPLICATE.   1/1 State Load State		Section	22	S				-	4	AM TO F	
Image: State of a AREA of AREA AREA AREA AREA AREA AREA AREA ARE							WELL I	RECORD	ł	<sup>40</sup> = 01	
Image: State of a AREA of AREA AREA AREA AREA AREA AREA AREA ARE											
Image: State of the Commission. Submit in QUINTUPLICATE.     If State Land submit 6 Copies       LocATES WALL COMPANY     Shell 641 Company     (Lanew)       Shell 641 Company     (Lanew)     (Lanew)       Well No. 2     is SS     (g of SW ), of Sec. 22     T10-3     g35-2     NMFM       Well No. 2     is SS     (g of SW ), of Sec. 22     T10-3     g35-2     NMFM       Well No. 2     is SS     (g of SW ), of Sec. 22     T10-3     g35-2     NMFM       Well No. 2     is SS     (g of SW ), of Sec. 22     T10-3     g35-2     NMFM       Well is     650     feet from isother in the sec. 10.200 feet from isother in the sec.					Mail to Dis	trict Office, Oil	Conservation Co	mmission, to v	vhich Fo	rm C-101 was sent no	
LOCATE WELL CONTRET:       Shall CAL Company or Ownstor       (Lown)       (Lown) <th colspan<="" th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th>	<th></th>										
(Camputer of Operator)     (Camputer of Operator)       (Camputer of Operator)     County       NMPM       Notes     County       Model in Gas     County     County       Model in Gas     County     Model in Gas     County       Model in Gas     Model in March in Model in March in Model in March in Marc in March in March in March in March in March in Ma	LOC	AREA 640 A ATE WELL C	CRES ORRECTLY								
(Camputer of Operator)     (Camputer of Operator)       (Camputer of Operator)     County       NMPM       Notes     County       Model in Gas     County     County       Model in Gas     County     Model in Gas     County       Model in Gas     Model in March in Model in March in Model in March in Marc in March in March in March in March in March in Ma		Shell	011 Cc				M	aberlia			
Peak1 Gasess     Pool,     Las.     County       Well is     650     test from     30312     lise and     1950     feet from     10855       of Section     22			(Company	or Operator)				(Lease			
Well is   660   test from   1980 is the form	Well No										
Of Section     22     If State Land the Oil and Gas Lesse No. is.											
Drilling Commenced     May 10,, 19.58.     Drilling was Completed     May 21,, 1958.       Name of Drilling Contractor.     MORENE D:111ing Completed     May 21,, 1958.       Name of Drilling Contractor.     MORENE D:111ing Completed     May 21,, 1958.       Address     Box 1718, Bobbs, Hev Maxico     Elevation above sca level at Top of Tubing Head.     May 10,, 19       OIL BANDS OR ZONES       No. 1, from     to, 10556*       No. 4, from     to, 10556*       No. 5, from     to, 10556*       No. 5, from     to, 10556*       No. 5, from     to, 100       INFORMATION WATER SANDS       Include data on rate of water inflow and elevation to which water rose in hole.       No. 4, from       No. 4, from       New on freet       No. 4, from       New on freet       New on freet       New on freet       OIL BECORED       MUDDING AND CEMENTING BECORD       Sizer or Starting <td></td>											
Name of Drilling Contractor     MOREME D.:111ing Company       Address     Box 1718, Bobbs, Bev Mexico       Elevation above sea level at Top of Tubing Head     3733 '       The information given is to be kept confidential untimed comparison given in the untimed comparison given given given given											
Address     Box 1718, Eobhs, Hev Maxico       Elevation above sea level at Top of Tubing Head     3739.°     The information given is to be kept confidential unti soit constitionation, 19       OIL SANDS OB ZONES     No. 1, from     to     to       No. 1, from     4342.°     No. 4, from     to       No. 2, from     No. 5, from     No. 5, from     to       No. 3, from     No. 6, from     No. 6, from     to       No. 3, from     No. 6, from     to     feet       No. 1, from     to     feet     feet       No. 2, from     to     feet     feet       No. 3, from     to     feet     feet       No. 4, from     to     feet     feet	-									•	
ST30.*     The information given is to be kept confidential unit not constituential, 19       OL SANDS OB ZONES       No. 1, from     to     4856'     No. 4, from       No. 1, from     to     4856'     No. 4, from       No. 2, from     to     No. 5, from     to       IMPORTANT WATER SANDS       Include data on rate of water inflow and elevation to which water rose in hole.       No. 1, from     to     feet       No. 4, from     to     Size     YEE FOOD       Size     YEE FOOD     NOW OF     FUELED FROM     FUEROSE       MUDDING AND CEMENTING BECORD       Size or     Size or <th colspan<="" td=""><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th>	<td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		-								
<td 19<="" constituential,="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td>	<td></td>										
OIL SANDS OB ZONES     Vol 1, from	Elevation al						The ini	formation giver	is to b	e kept confidential unti	
No. 1, from     10 <th10< th="">     10     10</th10<>	••••••				<b>J</b>						
No. 2, from     to     No. 5, from     to       No. 3, from     No. 6, from     to     to       IMPORTANT WATER SANDS       Include data on rate of water inflow and elevation to which water rote in hole.       No. 1, from					_						
No. 3, from	No. 1, from	4842'		to	4856*	No. 4	, from	*****	to		
IMPORTANT WATER SANDS     Include data on rate of water inflow and elevation to which water rose in hole.     No. 1, from	No. 2, from			to		No. 5	, from	•••••	to		
Include data on rate of water inflow and elevation to which water rose in hole.     No. 1, from   to     No. 2, from   to     No. 3, from   to     No. 3, from   to     No. 4, from   to     CASING BECORD     SIZE VEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE     SIZE VEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE     9 5/3"   100 %   230°     5 1/2"   15.5\$   Baw   4867'     MUDDING AND CEMIENTING BECORD     MUDDING AND CEMIENTING BECORD     MUDDING AND CEMIENTING BECORD     SIZE OF SIZE OF CASING WHERE NO. SACES OF CASING BET OF CASING PURPOSE     SIZE OF CASING BEST     METHOD METHOD METHOD MUD USED     MUDDING AND CEMIENTING BECORD     MUDDING AND CEMIENTING BECORD     MUDDING AND CEMIENTING BECORD     MUDDING AND CEMIENTING BECORD     MUDD USED     MUDD USED     MUDD USED     MUDD USED     MUDD USED     MUD USED	No. 3, from	••••••		to		No. 6	, from	•••••	to		
No. 4, from     to   feet.     CASING BECORD     SIZE   WEIGHT   NEW OR   AMOUNT   SIND OF   CUT AND   PEBFORATIONS   PURPOSE     SIZE   WEIGHT   NEW OR   AMOUNT   SHOE   CUT AND   PEBFORATIONS   PURPOSE     SIZE OF   WEIGHT   NO. SACES   MUDDING AND CEMENTING RECORD     MUDDING AND CEMENTING RECORD     MUDDING AND CEMENTING RECORD     MUDDING AND CEMENTING RECORD     SIZE OF   SIZE OF   WHERE   NO. SACES   METHOD   GRAVITY   AMOUNT OF     SIZE OF   SIZE OF   SIZE OF   MUDDING AND CEMENTING RECORD     SIZE OF   SIZE OF   MUDD USED     SIZE OF   SIZE OF   MUDD USED     SIZE OF   SIZE OF   MUDD USED	No. 2, from				to			feet			
CASING RECORD     SIZE   WEIGHT PERFOOT   NEW OR USED   AMOUNT   KIND OF SHOE   CUT AND PULLED FROM   PERFORATIONS   PURPOSE     9 5/8"   404   Mov   200"   9   10   9   10   9   10 <t< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<>											
SIZE WEIGHT PERFOOT NEW OR USED AMOUNT KIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURPOSE   9 5/3" 40/# How 290" 9 <th>No. 4, from</th> <th>•</th> <th></th> <th></th> <th>to</th> <th></th> <th></th> <th>feet</th> <th></th> <th></th>	No. 4, from	•			to			feet			
SIZE PER POOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE   9 5/3" 40% How 200" 9 <th></th> <th></th> <th></th> <th></th> <th>-,</th> <th>CASING RECO</th> <th>BD</th> <th></th> <th></th> <th><u> </u></th>					-,	CASING RECO	BD			<u> </u>	
5 1/2" 15.54 Herr 4867' 4867'   MUDDING AND CEMENTING BECORD   MUDDING AND CEMENTING BECORD   SIZE OF SIZE OF CASING WHERE OF CASING NO. SACKS OF CEMENT MUD USED   MUDDING AND CEMENTING BECORD   SIZE OF SIZE OF CASING WHERE OF CASING NO. SACKS OF CEMENT MUD USED   AMOUNT OF MUD USED   12 1/4" 9 5/3"   300 PARD & Plug	SIZE				AMOUNT			PERFORAT	IONS	PURPOSE	
5 1/2" 15.54 Herr 4867' 4867'   MUDDING AND CEMENTING BECORD   MUDDING AND CEMENTING BECORD   SIZE OF SIZE OF CASING WHERE OF CASING NO. SACKS OF CEMENT MUD USED   MUDDING AND CEMENTING BECORD   SIZE OF SIZE OF CASING WHERE OF CASING NO. SACKS OF CEMENT MUD USED   AMOUNT OF MUD USED   12 1/4" 9 5/3"   300 PARD & Plug	9 5/8"	40#		iev.	5 <b>30</b> ,			8		Gurdana Status	
SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACES OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED   12 1/4" 9 5/3" 301" 300 Parts & Plug Connected to surface		15.5		lev 🛛				4842-48	i6'		
SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACES OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED   12 1/4" 9 5/3" 301" 300 Parts & Plug Connected to surface											
SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACES OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED   12 1/4" 9 5/8" 301" 300 Parts & Plug Connected to surface			!	<u></u>	1		· · · · · · · · · · · · · · · · · · ·	<del></del>			
HOLE CASING SET OF CEMENT USED GRAVITY MUD USED					MUDDING	AND CEMENT	ING RECORD				
	SIZE OF HOLE	SIZE OF CASING			IO. SACKS		G	MUD RAVITY		AMOUNT OF MUD USED	
	12 1/4"	9 5/8"	301	-	300	Part & Plus	Carpen	tei to en			
	7 7/8"					and a second					
				R	ECOBD OF	PRODUCTION A	ND STIMULAI	NON			
RECORD OF PRODUCTION AND STIMULATION							-		•		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		Tres to	d tibru	perform	tions 48	2-1856' v/a	1,000 gall	ma lense.	crude	containing	
		14 ad	and 0.1	Adom	te/gallo	a in 3 stage	s using ba	L1 sealers	<u>i .</u>	•••••••••••	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)											
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated thru performtions 4852-4856' w/21,000 gallons lease crude containing											
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated thru performtions 4852-4856' w/21,000 gallons lease crude containing	D., 1	· - · .	1 -1	()m (194	• 192200-1 )	130 1000 + 0	n Ruton A		<b>1</b> 272	3 1001 Am 10 1 10	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) True ted thru performations 4852-4855' v/21,000 gallons lease crude containing 14 sd and 0.14 Adomite/gallon in 3 stages using ball sealers.	Result of Pi									<u>,</u>	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) True ted thru performations 4842-4856' v/21,000 gallons loase crude containing 14 ad and 0.14 Adomite/gallon in 3 stages using ball sealers. Result of Production Stimulation. On OPT pumped 439 BOPD + 20 BMPD (based on 64 BO + 3 BM in 3 1/2		<b>hre</b> .)	/12-44		.cor 324.						
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) True ted thru performations 4842-4856' v/21,000 gallons lease crude containing 1# sd and 0.1# Adomite/gallon in 3 stages using ball sealers. Result of Production Stimulation. On OPT pumped 439 BOPD + 20 BMPD (based on 64 BO + 3 BM in 3 1/2 hrs) v/12-44" SP4. GOR 324.			•••••			••••••••••••••••••••••••••••••••••••••		Depth Clear	ned Out.	4883*	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated thru performations 4842=4856' v/21,000 gallons lease crude containing 14 ad and 0.14 Adomite/gallon in 3 stages using ball sealers. Result of Production Stimulation. On OPT pumped 439 BOPD + 20 BMPD (based on 64 BO + 3 BM in 3 1/2						· · • · · · · · · · · · · · · · · · · ·					

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## ECORD OF DRILL-STEM AND SPECIAL 1 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	* .			TOOL	s used				
									feet.
Cable tools w	ere used from		feet to		feet,	and from		feet to	feet.
				PROD	UCTION				
	Hay	30,		. 58					
Put to Produ	cing	30,		, 19	 Lea				06 6
OIL WELL:	The producti	on during the firs			*77	barrels	of liq	uid of which	<b>95.6</b> was
	was oil.	97	was emi	ulsion :	4.4	water: and	ł		was sediment. A.P.I.
	-	0.0				· · · · · · · · · · · · · · · · · · ·			
	Gravity	30				÷ .			
GAS WELL:	The producti	ion during the firs	t 24 hours	was		M.C.F. plus			barrels of
	linuid Lindan	carbon. Shut in P							
	nquia riyaro	carbon. Shut in r	ressurc						
Length of T	ime Shut in								
PLEAS	E INDICATE	BELOW FORM	TION T	OPS (IN CO	NFORMA	NCE WITH GI	COGE	APHICAL SEC	TION OF STATE):
		Southeastern	New Me	rico				Northweste	rn New Mexico
T. Anhy			<b>T.</b> 1	Devonian			т.	Ojo Alamo	
				Silurian			T.	Kirtland-Fruitla	and
B. Salt		<b>(</b> )		Montoya			Т.	Farmington	
T. Yates	3393 (98)	N) **	T	Simp <b>s</b> on			Т.	Pictured Cliffs	
T. 7 Rivers		28) 28)	<b>T</b> . 3	McKee			Т.	Menefee	••••••
T. Queen	-755 \-14	~)	<b>T</b> , 2	Ellenburger			Т.	Point Lookout.	
T. Graybur	g		<b>T</b> . (	Gr. Wash			Т.	Mancos	
T. San And	lres		<b>T.</b> (	Granite			T.	Dakota	
T. Gloricta			<b>T.</b> .				Т.	Morrison	
T. Drinkar	d		<b>T.</b>				Т.	Penn	
T. Tubbs			<b>T.</b>				T.		
T. Abo			Т.	•		*****	Т.		
T. Penn		****************************	Т.	•••••			Т.		
T. Miss	******		Т.				Т.	· ••••••••••••••••••••••••••••••••••••	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1351 1825 2890	1351 1825 2890 198	1351 474 1965 1308	Red Beds Red beds & Anhydrite Anhydrite & Salt Anhydrite & Syp				
1351 1825 2890 4198 4540 4570 4760	570 570 760 905	342 330 190 145	Dalomite Dolomite & Sami Dolomite Dolomite & Sand				

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## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

		VIEW C, LY70
Company or Operator	Shell Oil Company	(Date) Address. Box 845, Rosvell, New Mexico
		Position or Title Discrict Exploitation Engineer