40. OF COPIES MCCIATO	Form C-103
исятивития	Supersedes Old C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	
U.S.G.S.	5a. Indicate Type of Leane
LAND OFFICE	State Fee K
OPERATOR	5. State Oil 6 Gas Leane No.
and the same of th	
STREAM PARTICULARIA OF DAMES AND AND THE	11111111111111111111111111111111111111
SUNDRY NOTICES AND REPORTS ON WELLS. BUT NOTICES AND REPORTS ON WELLS. BUT NOTICE THIS ROUND IS THE POSSESS OF THIS COME OF THE LARGE TO A DIFFERENT RESERVOIR. BUT MARKETS AT IN THE PERMIT OF THE COME CONTROL OF THE POSSESS.	
1.	7, Unit Agreement Brane
· · · · · · · · · · · · · · · · · · ·	The state of the s
while [A] well [ ] other.  2. Name of Country	8. Form of Leage Name
•	East Pearl Queen Unit
Shell Oil Company 3. Address of Operator	9. Well No.
P. O. Box 1509, Midland, Texas 79702	8
4. Location of Well	10. Field and Pool, c: Wildeat
UNIT LETTER K 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	Pearl Queen
THE West LINE, SECTION 22 TOWNSHIP 198 RANGE 35E NAMED	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	har Dan
· · · · · · · · · · · · · · · · · · ·	
NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:
	٠
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDON COMMENCE DRILLING OPNS.	PLUG AND ASAHDONMENT
PULL OF ALTER CASING CASING TEST AND CEMENT JOB CLOSE COLOR	inetall nacker
OTHER Clean out and	Ilistati packet
OTHER	
17. Describe Projected or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	
work) SEE RULE 1603.	g estimated date of starting any proposed
11-15-77: Installed BOP. Pulled tbg and found top 12 jts plugged sol	id W/paraffin.
11-16-77: Ran casing scraper.	
11-17-77: Washed out fill.	
11-18-77: Pulled and laid down packer and tubing.	
11-19-77: Pumped 150 bbls 10# brine mixed W/55 gals Treatolite KW-37	corrosion inhibitor.
Started well to flowing.	
11-20-77: Well flowing to battery.	
11-21-77: No report.	
11-22-77: No test. CP 450 psi, TP 70 psi.	
11-23-77: No test. Separator not working.	
11-24-77: Flowed 17 BO and unknown amount of water in 24 hours.	
11-25-77: Flowed 14 BO and 154 BW in 24 hours.	
11-26-77: Flowed 14 BO and 154 BW in 24 hours.	
11-28-77: Flowed 15 BO and 151 BW. Well now back on production.	
11-20-77. Plowed to be and 151 bm. Well now back on productions	
	· · · · · · · · · · · · · · · · · · ·
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
G. W. Tullos	1 17 70
Senior Production Engineer	1-17-78
Terry Sectors	*
APPHOVED BY THE TITLE	DATE 4 40 1978

PERSENCED

JAN191978

OIL CONSTITUTATION COUNTY, HOBBS, N. M.