

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Pearl Queen Unit
2. Name of Operator Shell Oil Company	8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P. O. Box 1810, Midland, Texas 79701	9. Well No. 8
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3750 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

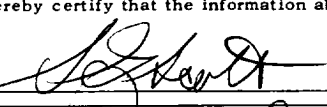
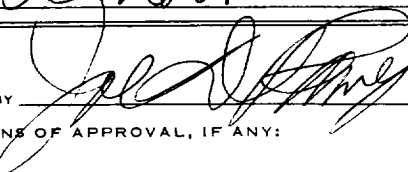
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **January 16, 1971 through January 19, 1971**

Pumped down tubing with 26 bbls. 50-50 United Chemical Co. TECHNICAL-CLEAN 405 to spot at 4390-4894. Shut in 20 hrs. Pumped 15 bbls. lease crude down tubing + 15 bbls. lease crude down casing. Shut in 24 hrs. Heated and pumped 175 bbls. 9.2# brine. Put well on production.

January 25, 1971.

Treated well for scale. Mixed and pumped 1 drum Baroid 835 with 20 bbls. fresh water. Flushed with 150 bbls. formation water. Put well on production after 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	S. G. Scott	TITLE Senior Operations Engineer	DATE 1-27-71
APPROVED BY 		TITLE SUPERVISOR DISTRICT	DATE FEB 1 1971
CONDITIONS OF APPROVAL, IF ANY:			

Dear

RECEIVED

FEB 11 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS