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HOBBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 23 11 25 AM '67

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Shell Oil Company (Western Division)		7. Unit Agreement Name East Pearl Queen Unit
3. Address of Operator Post Office Box 1509, Midland, Texas 79701		8. Farm or Lease Name East Pearl Queen Unit
4. Location of Well UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 22 TOWNSHIP 19-S RANGE 35-E NMPM.		9. Well No. 8
15. Elevation (Show whether DF, RT, GR, etc.) 3750' DF		10. Field and Pool, or Wildcat Pearl Queen
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 13, 1967 through February 21, 1967

1. Pulled rods, pump and tubing.
2. Ran 1-150 grains/ft. string shot and 1-200 grains/ft. string shot over perforations 4807'-4848'.
3. Ran 155 joints (4836'), 2 1/2" EUE, 8RD tubing, hung at 4886', 30 OPMA, 2 1/2" SN at 4855', McGaffey-Taylor tubing anchor at 4846'.
4. Ran Sargent 2 1/2" x 2" x 16' RWAC pump on 2' x 3/4" sub, + 25 - 1" rods with slim hole boxes + 69 - 3/4" rods with nylon rod guides + 96 - 7/8" rods + 1 - 8', 1 - 6' and 1 - 2' x 7/8" rod subs on top. Installed high pressure valves in tubing and casing.
5. Pumped 900 barrels hot caustic water down casing. Reverse circulated out tubing.
6. Recovered load.
7. In 24 hours pumped 108 BO + 160 BW on 11 1/2 - 74" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED N. W. Harrison N. W. Harrison TITLE Senior Exploitation Engineer DATE February 23, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: