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NEW MEXICO OIL COMBROX BION C	NO. OF COPIES RECEIVED	1	Form C = 103
NEW MEXICO OIL COMBENSA WICH COMMISSION FER ID 11 24 AM '57 Sinderic Type of Lesses State Oil 6 One Lesses No. Sundry Notices And Reports On Wells Office of the Land Office of the	DISTRIBUTION	1	Supersedes Old
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The part of the proposed or Compileted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works and result of the part of th			
PERFORM REMEDIAL WORK CHANGE PLANE THE DESCRIPTION TO: Shell Oil Company (Mestern Division) Shell Oil Company (Mestern Division) Shell Oil Company (Mestern Division) R. O. Raw 1509. Midland, Texas 7970] 4. Location of Well Unit Letter L. Line, section 22 rowsenip 19-8 RANGE 31-R NAPPH THE WASK LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH STATE OF THE LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH STATE OF THE LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH STATE OF THE LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH THE WASK LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH STATE OF THE LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH STATE OF THE LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH STATE OF THE LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH THE WASK LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH STATE OF THE LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH STATE OF THE LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH STATE OF THE LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH THE WASK LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH STATE OF THE LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH STATE OF THE LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH SUBSECUENT REPORT OF: COMMERCE ORILLING OFRS. COMMERCE ORILLING OFRS. COMMERCE ORILLING OFRS. CARRIE TEXT AND CHEEKT 230 OTHER THE WASK LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH COMMERCE ORILLING OFRS. COMMERCE ORILLING OFRS. COMMERCE ORILLING OFRS. CARRIE TEXT AND CHEEKT 230 OTHER THE WASK LINE, section 22 rowsenip 19-8 RANGE 31-R NAPPH COMMERCE ORILLING OFRS. CARRIE TEXT FROM 19-R ROWSENIP 19-R NAPPH COMMERCE ORILLING OFRS. CARRIE TEXT FROM 19-R NAPPH STATE ORING ORIGINAL STATE 19-R NAPPH COMMERCE ORILING OFRS. CARRIE TEXT FROM 19-R NAPPH STATE ORIGINAL STATE 19-R NAPPH COMMERCE ORILLING ORING ORING ORING ORING ORING ORING OR	SUNDF (DO NOT USE THIS FORM FOR PR USE "APPLICAT	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
# WELL OF WILL	1.		7. Unit Agreement Name
Shell 011 Company (Western Division) 3. Address of Operator P. O. Roy 1509, Hidland, Texas 79701 4. Location of Well UNIT LETTER I 1980, FEET FROM THE SMELL LINE AND 1980, FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 19-8 RANGE 35-2 NUPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3.750' DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM RELIGIAL WORK FROM THE CABING CHANGE PLANS CHANGE DRILLING OPS. TEMPORABLY ASSESSMENT OF THE CABING CHANGE PLANS CHANGE DRILLING OPS. OTHER OTHER CABING CHANGE PLANS CHANGE DRILLING OPS. 17. Describe Proposed or Complated Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705. 18. Pull rods and tubing. 2. Rum 1-100 grains/ft. string shot, and 1-300 grains/ft. string shot over interval 4807-4848'. 3. But tubing and rods with pump. Set pump on bottom and install high pressure valves in tubing and casing. 4. Preheat fresh water containing 29 caustic/bbl. Reverse circulate out tubing with hot caustic water. 5. Recover load. 6. Place well on production.	WELL WELL	OTHER-	East Pearl Queen Unit
8. Addies of Operator P. O. Rex 1509, Kidland, Taxas 79701 4. Location of Well WHIT LETTER X			8. Farm or Lease Name
### 1509, Midland, Texas 79701 4. Location of Well UNIT LETTER ### 1980 PECT FROM THE	Shell Oil Company (We	estern Division)	Rast Pearl Queen Unit
10. Field and Pool, or Wildout THE WARK LINE, SECTION 22 TOWNSHIP 19-8 NAMES 33-8 NAMEN 12. COUNTY LESS CHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM SIMEDIAL WORK TEATHOR CASING TREMEDIAL WORK TEATHOR CASING OTHER OTHER OTHER CASING PLANS 1. Pull rods and tubing. 2. Run 1-100 grains/ft. string shot, and 1-300 grains/ft. string shot over interval 4807-4848. 3. Run tubing and rods with pump. Set pump on bottom and install high pressure valves in tubing and casing. 4. Preheat fresh water containing 29 caustic/bbl. Reverse circulate out tubing with hot caustic water. 5. Recover load. 6. Place well on production.	·		9. Well No.
UNIT LETTER R	P. O. Box 1509, Midla	end, Texas 79701	10 Field and Book or Wildow
15. Elevation (Show whether DF, RT, GR, etc.) 12. County 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLES AND ABANDON SUBSEQUENT REPORT OF: **REMEDIAL WORK** **PULS AND ABANDON SUBSEQUENT REPORT OF: **REMEDIAL WORK** **PULS AND ABANDON SUBSEQUENT REPORT OF: **REMEDIAL WORK** **PULS AND ABANDONMENT COMMENT OF ABANDONMENT C	_	1000	, ,
15. Elevation (Show whether DF, RT, GR, etc.) 17. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORABILY ABANDON OTHER OTHER TEMPORABILY ABANDON OTHER OTHER TEMPORABILY ABANDON OTHER TO Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see nulle' 105. 1. Pull rods and tubing. 2. Rum 1-100 grains/ft. string shot, and 1-300 grains/ft. string shot over interval 4807-4848'. 3. Rum tubing and rods with pump. Set pump on bottom and install high pressure valves in tubing and casing. 4. Preheat fresh water containing 2# caustic/bbl. Reverse circulate out tubing with hot caustic water. 5. Recover load. 6. Place well on production.	UNIT LETTER	1980 FEET FROM THE ROUTH LINE AND 1980 FEET	FROM PORT PROP
15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORABILY ABANDON OTHER OTHER OTHER TO Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see rolle' 105. 1. Pull rods and tubing. 2. Run 1-100 grains/ft. string shot, and 1-300 grains/ft. string shot over interval 4807-4848'. 3. Run tubing and rods with pump. Set pump on bottom and install high pressure valves in tubing and casing. 4. Preheat fresh water containing 2# caustic/bbl. Reverse circulate out tubing with hot caustic water. 5. Recover load. 6. Place well on production.		22	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMODIAL WORK TEMPORATION AND ABANDON CHANGE PLANS COMMENCE ORILLING OPRS. CHANGE PLANS CHANGE PLANS COMMENCE ORILLING OPRS. CASHING TEST AND CEMENT 1/28 OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NULE 1 Tos. 1. Pull rods and tubing. 2. Run 1-100 grains/ft. string shot, and 1-300 grains/ft. string shot over interval 4807-4848'. 3. Run tubing and rods with pump. Set pump on bottom and install high pressure valves in tubing and casing. 4. Preheat fresh water containing 2# caustic/bbl. Reverse circulate out tubing with hot caustic water. 5. Recover load. 6. Place well on production.	THE LINE, SECTI	ON TOWNSHIP RANGE NA	NPM. (
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABILLY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see NULE 1705. 1. Pull rods and tubing. 2. Run 1-100 grains/ft. string shot, and 1-300 grains/ft. string shot over interval 4807-4848'. 3. Bus tubing and rods with pump. Set pump on bottom and install high pressure valves in tubing and casing. 4. Preheat fresh water containing 2# caustic/bbl. Reverse circulate out tubing with hot caustic water. 5. Recover load. 6. Place well on production.		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CABING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1703. 1. Pull rods and tubing. 2. Run 1-100 grains/ft. string shot, and 1-300 grains/ft. string shot over interval 4807-4848¹. 3. Run tubing and rods with pump. Set pump on bottom and install high pressure valves in tubing and casing. 4. Preheat fresh water containing 2# caustic/bbl. Reverse circulate out tubing with hot caustic water. 5. Recover load. 6. Place well on production.		3750' DF	Lea
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tubing and casing. 4. Preheat fresh water containing 2# caustic/bbl. Reverse circulate out tubing with hot caustic water. 5. Recover load. 6. Place well on production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By	2. Rum 1-100 grains/	ft. string shot, and 1-300 grains/ft. string	shot ever interval 4807-
5. Recover load. 6. Place well on production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By	3. Run tubing and retubing and casing	ods with pump. Set pump on bottom and install	high pressure valves in
6. Place well on production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By		ter containing 2# caustic/bbl. Reverse circul	ate out tubing with hot
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By	5. Recover load.		
Original Signed By	6. Place well on pro	duction.	
N1 777 "	-	above is true and complete to the best of my knowledge and belief.	
SIGNED 41. W. Harrison H.W. Harrison Title Senior Exploitation Engineer DATE February 8, 1967	Original Signed By		
	SIGNED N. W. Harrison	M.W. Harrison TITLE Senior Exploitation Engi	neer DATE February 8, 1967

78" MA (2) H (1) UN

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