NEW ! VICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE HOBBO OFFICE OCC

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		ROS	well, New 1	exio	October	28, 1959
			(Place)			(Date)
WE ARE HEREBY REQ	UESTING AN A	LLOWABLE FOR A V	VELL KNOW	VN AS:	38.7	C D
Company of Operat	COMP MIY	Kimberlin	Well No	.4, in		SE 1/4,
J Sec.	22 _T -19	(Lesse) -S , R	MPM	Pearl-Queen		
Lea	Count	v. Date Spudded 9-16	-59	Date Drilling Co	ampleted .	9-27-59
Please indicate local	G 011.	on37491				4 880
	Top Oil	/Gen Pay4772!	Name of P	rod. Form	Queen	
	PRODUCI	NG INTERVAL -				
	Perfora	tions 4772' - 4778',	4810' - 4	816, 4840	- 48461	
EFG	H T Open Ho	1e	Depth Casing Sh	oe 4906'	Depth Tubina	48561
	T 19 OIL WEL					
LKJ				LL1		Choke
	10	Prod. Test:bbls				
MNO		ter Acid or Fracture Treat				Ch 1
		l used): 22 bbls, oil			hrs,	min. Size
		<u>L TEST</u> - * Pump	• • •			,
980' FSL & 1980' FEL	<u>Sec</u> . Ratural	Prod. Test:	MCF/Day; 1	Hours flowed	Choke S	ize
Tubing ,Casing and Cementin		of Testing (pitot, back pr				
Size Feet	Sax Test Af	ter Acid or Fracture Treat	ment:	MCF/	Day; Hours f	lowed
8 5/8 87	80 Choke S	izeMethod of Tes	ting:			
5 1/2" 4896	200	Fracture Treatment (Give a			•	
2" 4850	sand):2 Casing	0,000 gallons leas Tubing	е стиде, Ц Date first new	0,000# sand	, 1 000# 4	domite
2 40.90	Press	Press	oil run to tank	s Octob	er 23. 19	59
	Oil Tra	nsporter Shell Pip	e Line Cor	poration		
	Gas Trai	nsporter Phillips	Petroleum	Company		
Remarks:						
	······································	1. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	1. 1.	<u>Mana</u>	·····	
I hereby certify that the	he information gi	ven above is true and co	mplete to the	best of my know	vledge.	
	he information g	iven above is true and co		il Company		
I hereby certify that the Approved	he information g JCT 2-3	iven above is true and co , 19		il Company		rned B v
Approved	<u>575 700</u>	, 19	Shell 0			gned By VERY
	<u>575 700</u>	, 19	Shell 0	(Company or Op	Original Sig R. A. LOY	gned By VERY
Approved	<u>575 700</u>	, 19	Shell O R. A. L Distric	il Company (Company or Op OW ery (Signature t Exploitat	Original Sig R. A. LOY ton Engin	YERY
Approved OIL CONSERVA By:	JCT 2-3 315 TION COMMIS	, 19 SSION By:	Shell O R. A. L Distric	il Company (Company or Op OW ery (Signature	Original Sig R. A. LOY ton Engin	YERY
Approved OIL CONSERVA By:	<u>575 700</u>	, 19 SSION By:	Shell O R. A. L Distric Send Cor Shell O	il Company (Company or Op OW ery (Signature t Exploitat	Original Sig R. A. LOY ton Engin	YERY