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NEW MEXICO OIL CONSERVATION COMMISSION
OFFICE D. O. O.

APR 15 11 32 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name East Pearl Queen Unit
8. Farm or Lease Name East Pearl Queen Unit
9. Well No. 14
10. Field and Pool, or Wildcat Pearl Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company
3. Address of Operator P. O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 19-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3751 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 4 thru April 9, 1969

1. Pulled production equipment.
2. At 4648-54 spotted acid across perms, soaked 10 minutes, pressure broke at 200-100 psi. Acidized via csg. 2000 gallons 15% NE. 1st 500 gallons (Fe Additives)
3. Pumped 30 bbls. fresh water w/55 gallons Baroid H-35, flushed w/173 bbls. treated fresh water.
4. Reset packer at 4836', spotted acid across perms 4842-52' treated w/2000 gallons 15% NE. Pumped 30 bbls fresh water w/55 gallon drum Baroid H-35, flushed w/175 bbls. of treated fresh water at 3.5 BPM at 2500 psi.
5. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by **N.W. Harrison** TITLE **Staff Operations Engr.** DATE **4-11-69**
SIGNED **N.W. Harrison**
APPROVED BY **[Signature]** TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: