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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		East Pearl Queen Unit	
3. Address of Operator		8. Farm or Lease Name	
P. O. Box 1509, Midland, Texas 79701		East Pearl Queen Unit	
4. Location of Well		9. Well No.	
UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		14	
THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat	
		Pearl Queen	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3751 DF		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Run tbg w/pkr, set pkr 4835+.
3. Acidize w/2000 gal 15% NEA (use 32 RCNBS). Flush acid, drop BS, pump 1 drum H-35 (Baroid).
4. Reset pkr at 4670+.
5. Acidize via tbg - csg annulus w/2000 gal 15% NE, flush w/wtr, pump 1 drum H-35 and overflush with + 100 barrels treated fresh water.
6. Pull packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signature		DATE	
SIGNED <u>N. W. Harrison</u>	TITLE <u>Staff Operations Engr.</u>	<u>4-8-69</u>	
APPROVED BY <u>[Signature]</u>		DATE <u>APR 11 1969</u>	
CONDITIONS OF APPROVAL, IF ANY:			