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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name East Pearl Queen Unit
2. Name of Operator Shell Oil Company		8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 14
4. Location of Well UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM west 22 LINE, SECTION 19-S TOWNSHIP 35-E RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3751 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

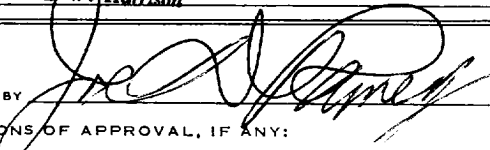
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 7 thru March 18, 1969

1. Ran D-A 4 1/2" csg gun and perf 2 1/2" JSPF. Check PBTD at 4948' (35' fill). Ran Baker model retrievable pkr and retrievable BP.
2. Acidized w/1000 gals 15% at 3300 psi. Broke to 2800 psi w/acid on formation.
3. Acidized 500 gals 15% NEA at 2 BPM at 3000 psi.
4. Pumped 300# rock salt in 6 bbls gelled SW. Acidized 1000 gals 15% NEA at 2 BPM at 2100 psi. Increased to 2200 psi w/rock salt on perfs.
5. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By N.W. Harrison	TITLE Staff Operations Engr.	DATE 3-24-69
APPROVED BY 	TITLE Joe A. Jones	DATE 3-24-69
CONDITIONS OF APPROVAL, IF ANY:		