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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>East Pearl Queen Unit</b>
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>East Pearl Queen Unit</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>		9. Well No. <b>14</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660'</b> FEET FROM THE <b>West</b> LINE, SECTION <b>22</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Pearl Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3751 DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Pull rods & pump & tbg.
2. String shoot casing perfs 4648'-4817' w/1-100 & 1-300' GRN/ft shot.
3. Run tbg w/retrievable BP & pkr w/pkr set at 4825'. Retrieve BP on bottom.
4. Treat w/200 bbl hot fresh wtr. w/emulsion breaker and follow w/1000 gal 15% NEA. Flush to perfs.
5. With ret. BP at  $\pm$  4825 & pkr set at  $\pm$  4700'. Pump 50 bbls hot fresh wtr. Pump 1000 gal 15% NEA.
6. With Retrievable BP at  $\pm$  4700 & pkr set at  $\pm$  4630', pump 200 bbls hot wtr. Pump 1000 gal 15% NEA, flush w/wtr.
7. All wtr should be treated w/emulsion breaker.
8. Pull tbg and pkrs.
9. Run production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By  
N. W. Harrison N.W. Harrison TITLE Staff Operations Engr. DATE 2-25-69  
APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_