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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 11 9 00 AM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Shell Oil Company (Western Division)		East Pearl Queen Unit	
3. Address of Operator		9. Well No.	
P. O. Box 1509, Midland, Texas 79701		14	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM		Pearl Queen	
THE West LINE, SECTION 22 TOWNSHIP 19-S RANGE 35-E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3751' DF		Lea	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AUGUST 21, 1967 THRU AUGUST 31, 1967

1. Pulled rods, pump and tubing.
2. String shot 4650'-4850' with 1-100 and 1-300 grains per foot shot.
3. Ran 2 1/2" tubing open-ended.
4. Treated with 2000 gallons 7 1/2% Dolowash, using 60 ball sealers. Flushed with hot fresh water + I-5 after each 1000-gallon interval.
5. Ran rods and pump.
6. Recovered load.
7. In 24 hours pumped 56 BO + 360 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N.W. Harrison TITLE Staff Exploitation Engineer DATE September 7, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: