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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

JUL 11 11 39 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		East Pearl Queen Unit	
3. Address of Operator		8. Farm or Lease Name	
Shell Oil Company (Western Division)		East Pearl Queen Unit	
P. O. Box 1509, Midland, Texas 79701		9. Well No.	
4. Location of Well		14	
UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 19-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat	
		Pearl Queen	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3751' DF		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 24, 1967 thru July 2, 1967.

1. Treated W/450 barrels heated fresh water containing 1/2 gallon I - 5/1000 gallons.
2. Treated W/1500 gallons 7 1/2% Dalo-Wash acid followed by 195 BW.
3. Placed on production.
4. In 24 hrs. pumped 62 BO + 326 BW on 10-100" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

J. D. DUREN

N. W. Harrison

TITLE Staff Exploitation Engineer

DATE July 7, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_