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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 1858, Roswell, New Mexico			
Lease McIntosh A	Well No. 1	Unit Letter M	Section 22	Township 19S	Range 35E
Date Work Performed 9-27-61 thru 10-24-61	Pool Pearl-Queen			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump & tubing.
2. Perforated 5 1/2" casing 4648' - 4654', 4804' - 4808' w/2-3/8" JSPF.
3. Set Baker retrievable bridge plug on wire line @ 4828'.
4. Treated perforations w/20,000 gallons lease crude containing 1.5# 20 - 40 Mesh sand & 1/20# Mark II Adomite/gallon.
5. Cleaned out sand to 4828'.
6. Pulled tubing and bridge plug.
7. Reran 158 jts. (4890') 2", EUE, 8rd thd, J-55 tubing & hung @ 4900' w/1 jt. tapped BFMA, 2" perforations 4867' - 4870', Seating Nipple @ 4866'.
8. Ran pump & rods.
9. Recovered load.
10. In 24 hours pumped 22 BO + 2 BW w/12-54" SPM.

Witnessed by H. B. Leach	Position Production Foreman	Company Shell Oil Company
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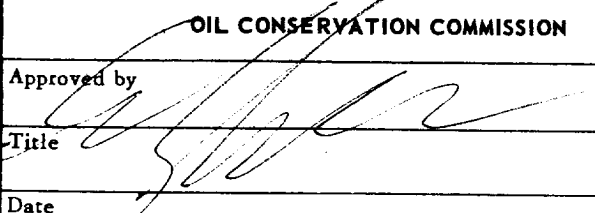
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3751'	T D 5007'	P B T D 4981'	Producing Interval 4842' - 4858'	Completion Date 3-28-58
Tubing Diameter 2"	Tubing Depth 4961'	Oil String Diameter 5 1/2"	Oil String Depth 5006'	
Perforated Interval(s) 4842' - 4858'				
Open Hole Interval -		Producing Formation(s) Queen		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	9-3-61	18	41.0	4	2278	-
After Workover	10-24-61	22	not measured	2	not measured	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title District Exploitation Engineer	Position District Exploitation Engineer		
Date	Company Shell Oil Company		